

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HAMMOND WN FED #9
2. Name of Operator Robert L. Bayless, Producer LLC		9. API Well No. 30-045-28370
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1690' FSL & 645' FWL (L), SEC. 25, T27N, R8W		11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bayless plans to Plug and Abandon this well using the attached procedure.



RECEIVED
2003 JAN -9 AM 7:59
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom McCarthy	Title Engineer
Signature <i>Tom McCarthy</i>	Date 01/08/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date 1/21/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Robert L. Bayless
Plug and Abandon Procedure

Hammond WN Federal No. 9
1690' FSL & 645' FWL, Section 25, T27N, R8W
San Juan County, NM

Well Data: See attached wellbore diagram.

1. Install rig anchors if necessary. Dig small workover pit and repair road if necessary. Move in rig. Blow well down.
2. If well has rods, trip out laying down rods and pump.
3. Nipple up BOP. Trip out and tally tubing.
4. Trip in with tubing and cast iron bridge plug and set plug at 1900'. Plug must be within 50' of top perf. Circulate hole clean. Pressure test casing.
5. Spot balanced **Cement Plug No. 1** (see volume below) down tubing on top of CIBP. This is a 100' plug. *If the casing pressure test is good, this plug will not be tagged.*
6. Trip out with tubing to 1520'.
7. Spot balanced **Cement Plug No. 2** (see volume below) down tubing. This is a plug from 50' below the base of the Ojo Alamo to 100' above the top of the Ojo Alamo. *If the casing pressure test is good, this plug will not be tagged. (1520 - 1236)*
8. Trip out tubing to 384'. Spot balanced **Cement Plug No. 3** (see volume below) down tubing. Circulate cement to surface.
9. Nipple down BOP. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 11 sx.

Cement Plug No. 2: 37 sx.

Cement Plug No. 3: 42 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.