Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

/	FORM APPROVED
/	OMB NO. 1004-0135
E	xpires: November 30, 2000

5. Lease Serial No. NMSF080005

6	If Indian	Allottee or Tribe Name	_

Do not use thi	6 If Indian Allottee	6. If Indian, Allottee or Tribe Name						
abandoned wei	o. Il ilidiali, Allottee	of Thochame						
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.						
1. Type of Well	•	- 7.50,50°	8. Well Name and No	n				
Oil Well Gas Well Oth	er	A COUNTY	FLORANCE U					
Name of Operator BP AMERICA PRODUCTION		ARY COREEY JAN 2	9. API Well No. 30-045-30407	-00-X1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, of BASIN DAKO	or Exploratory FA					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	₹ <i>₽</i>	11. County or Parish	, and State				
Sec 23 T30N R9W NWSE Lot 36.47700 N Lat, 107.44900 W		2011.81	SAN JUAN CO	DUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud				
	Convert to Injection	□ Plug Back	☐ Water Disposal					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) APD ROW MIRU Drilling Unit. @ 14:30 Hrs on 12/10/2002 Spud a 12 1/4" surface hole. Drilled to 198. RU & ran 9 5/8", 32.3# H-40 surface CSG to 190'. CMT w/166 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/4" hole to 3051'. RU & set 7", 20# J-55 CSG to 3033'. CMT w/310 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS G mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 35 BBLS to surface. Press test to 1500# & 250#. Test OK. Drill out CMT. Drilled a 6 1/4" hole to 7352'. TD @ 23:30 hrs on 12/19/2002. RU & set 4 1/2",								
	Electronic Submission #17 For BP AMERICA F nmitted to AFMSS for proces		e Farmington 01/27/2003 (03AXG0635SE)					
Name (Printed/Typed) MARY CO	RLEY	Title AUTHO	PRIZED REPRESENTATIVE					
Signature (Electronic S	dubmission)	Date 01/24/2	2003					
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE					
Approved By ACCEPT	ED		E GARCIA EUM ENGINEER	Date 01/27/2003				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to conduction	nitable title to those rights in the s	Ubject lease Office Farming	•					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a custatements or representations as to	ime for any person knowingly an any matter within its jurisdiction	d willfully to make to any department	or agency of the United				

Additional data for EC transaction #17970 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production CSG to 7351'. CMT w/177 SXS of 9.5 PPG Litecrete CMT. Yield 2.52 Lead, & 207 SXS 13.0 50/50 POZ CLS G + additives Tail.

RDMOSU Rig release @ 23:59 hrs 12/20/2002.