

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division

36.536770°
107.923690°

PN

Sundry Notices and Reports on Wells

API # (assigned by OCD)

30-045-06185

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FNL, 1050' FWL, Sec. 32, T-27-N, R-10-W, NMPM, San Juan County

5. Lease Number

6. State Oil & Gas Lease #
E-2659-9

Lease Name/Unit Name

Huerfano Unit

8. Well No.
81

9. Pool Name or Wildcat

WestKutz Pictured Cliffs

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-19-02 MIRU. ND Tree, NU BOP. TOOH W/1 1/4" tbg. LD 80 jts tbg. SDFN.

8-20-02 TIH w/5 1/2" RBP. Tag @ 1706'. PBTD @ 1780'. TOOH w/RBP. TIH w/4 3/4" bit, Tag @ 1706'. DO from 1706' to 1755'. Spot 500 gals HCL. DO from 1755' to 1759'. TOOH. SDFN.

8-21-02 TIH w/4 3/4" mill, tag @ 1759'. Mill from 1759' to 1767'. TOOH w/mill. TIH W/RBP @ 1760'. TIH w/5 1/2" FB pkr @ 65'. Attempt to PT csg to 3000 psi, failed. Lay pkr down. Tooh w/retrieving head. TIH w/5 1/2" FB pkr @ 1098'. Made multiple tool settings down annulus. Found holes in 5 1/2" csg @ 202-750'. TOOH. PT to 3000 psi, good. (Verbal approval from Charlie Perrin, OCD to squeeze). Pump 6bbl H2O @ 2 bpm @ 100 psi, pump 40 bbls of Type 3 cmt w/2% cacl, circ 3 bbls cmt out BH. Shut BH, sqz cmt w/1.5 bbls of displacement. Left 500 psi on csg. SDFN.

8-22-02 TIH w/4 3/4" blade bit & 3-3 1/2" drill collars, tag cmt @ 75'. DO cmt from 75' to 200'. Cmt soft & green. TOOH. SDFN.

8-23-02 TIH w/4 3/4" blade bit & 6-3 1/2" drill collars, tag cmt @ 200'. DO cmt from 200' to 705'. Circ clean. PT csg to 1000 psi, leak. TOOH. TIH w/2 3/8" tbg opened to 780'. PT to 3500 psi. Spot Balance Plug from 780' to 580 w/type 3 cmt. TOOH w/tbg. PT to 500 psi, leak. Wait 30 min. PT to 500 psi, leak. Wait 30 min. PT to 500 psi, OK. SDFN. WOC.

8-26-02 TIH w/blade bit. Tagged cmt @ 595. Drill cmt from 595 to 795. PT csg to 360 psi, leak. Retest to 360 psi, leak. TOOH w/bit. TIH w/5.5" bore to 595. PT csg, holes from 195 to 595. Pulled pkr. TIH w/open ended tbg to 595'. Circ hole w/53 sxs Type III cmt w/2% cacl. TOOH W/tbg. Closed BOP. Displaced w/3 bbls to 120'. WOC. SDFN.

SIGNATURE

Regina Calk

Regulatory Supervisor September 25, 2002

space for State Use)

FSB

(This

Approved by

H. Villanueva

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JAN 30 2003

1-30-03

- 8-27-02 TIH w/blade and tbg. Tagged cmt at 375' (250 below where left cmt), LD 10 jts tbg. PT csg to 340 psi. Drill 40' cmt. WOC. Drilled 15' cmt. Circ clean. WOC.
- 8-28-02 Drill cmt to 759'. Circ clean. PT to 340 psi, Lost 200 psi in less than 2 min., 0 psi in 30 min. (Verbal approval to Plug and Abandon from Charlie Perrin, OCD). TOOH. LD 6 DC. TIH w/retrieving head and 56 jts tbg. Circ sand off RBP. TOOH. SDFN
- 8-29-02 PU Baker 5.5" cmt retainer. TIH w/54 jts to 1681. PT lines and pump through retainer. Sqz 50 sx cmt through retainer at 1681. PT 700 psi. Dumped 50' cmt (5 sxs) on top of retainer. Pulled 5 jts. Spotted 150' cmt (14 sxs) plug at 1526. Pulled 20 jts. Spotted 150' cmt (14 sxs), plug at 911'. Pulled 8 jts. Spotted 150' cmt (14 sxs), plug at 652'. Pulled 15 jts to 181'. Circ cmt to surface (20 sxs). TOOH. RD. Rig Released.

Well Plugged & Abandoned 8-29-02