

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMSF077107A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
HANCOCK B 109. API Well No.
30-045-20821-00-S110. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: PEGGY COLE
E-Mail: pcole@br-inc.com3a. Address
3401 EAST 30TH
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T28N R9W NESW 1830FSL 1460FWL
36.63068 N Lat, 107.79747 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/22/02) MIRU. SDON.

(11/25/02) ND WH. NU BOP. TIH w/RBP, set @ 2417'. Circ hole clean. TIH w/2-7/8" pkr, fing hole in csg @ 284'. TOO H w/pkr. SDON.

(11/26/02) TIH, freepoint csg @ 261'. TOO H. TIH, cut csg off @ 267'. TOO H w/7 jts 2-7/8" csg. TIH w/mill. SDON.

(11/27/02) Tag up @ 190'. Washdown from 190' to top of fish @ 265'. Circ hole clean. TOO H w/mill. SDON.

(12/2/02) TIH, washover fish @ 265' to 365'. Circ clean. TOO H. TIH w/overshot, latch fish @ 265'.

Back off csg @ 315'. TOO H w/cutoff jt & 1 jt csg. SDON.

(12/3/02) Change out WH. TIH w/csg screw in swedge, attempt to screw into csg. TOO H w/swedge. SDON.

(12/4/02) TIH w/2-7/8" screw in sub, tag up @ 275'. CO to 315'. Screw into 2-7/8" csg. PT csg to

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16985 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/22/2003 (03MXH0377SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/22/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOC**

Additional data for EC transaction #16985 that would not fit on the form

32. Additional remarks, continued

1000 psi, OK. TIH w/mill, CO to RBP @ 2417'. TOO H w/mill. PT csg to 3000 psi, OK. SDON.
(12/5/02) PT csg to 750 psi/15 mins, OK. TIH, latch onto RBP @ 2417'. Unset RBP & TOO H w/RBP. SDON.

(12/6/02) ND BOP. NU WH. RD. Rig released.