

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
T L RHODES C 2E9. API Well No.
30-045-26147-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA
SIMPSON GALLUP11. County or Parish, and State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC
Contact: REGULATORY
E-Mail: Regulatory@xtoenergy.com3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

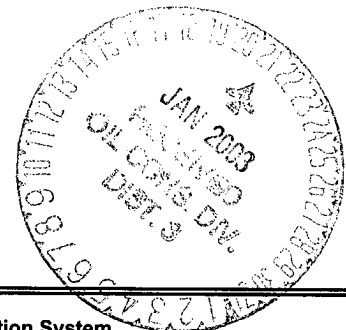
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T28N R11W SESW 0210FSL 2340FWL
36.62648 N Lat, 108.04553 W Lon.**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Subsurface Commingling |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle this well per the attached documents. All interests are common in these zones.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

DHC 1006 AZ

| | |
|--|---------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Electronic Submission #16720 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 01/16/2003 (03MXH0356SE) | |
| Name (Printed/Typed) DARRIN STEED | Title OPERATIONS ENGINEER |
| Signature (Electronic Submission) | Date 12/09/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|----------------------|
| Approved By <u>/s/ JIM LEVARD</u> | Title | Date <u>1/7 2003</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | WELL API NO. 30-045-26147 |
| 2. Name of Operator XTO Energy Inc. | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 | 6. State Oil & Gas Lease No. NMSF080844 |
| 4. Well Location Unit Letter <u>N</u> <u>210</u> feet from the <u>SOUTH</u> line and <u>2340</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>28N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u> | 7. Lease Name or Unit Agreement Name: T.L. RHODES C |
| 8. Well No. #2E | |
| 9. Pool name or Wildcat BASIN DAKOTA / SIMPSON GALLUP | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6000' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

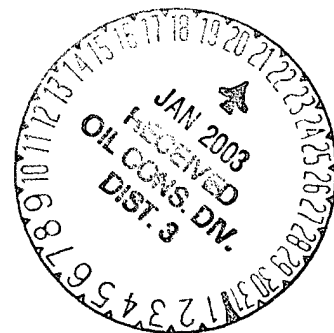
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. proposes to downhole commingle this well per the attached documents



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ Telephone No. _____

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



December 9, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Administrative approval to Downhole Commingle
T.L. Rhodes C #2E
210 FSL & 2,340' FWL Sec. 30, T 28 N, R 11 W
San Juan County, New Mexico

Dear Mr. Chavez

XTO Energy Inc. respectfully request approval to downhole commingle production from the Basin Dakota and Simpson Gallup pools in the T.L. Rhodes C #2E. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD From C-103)
2. Production Data used to determine the Production Allocation.

The T.L. Rhodes C #2E was drilled and completed by Amoco Production Company as a Dakota well in January 1985. The Simpson Gallup formation was recompleted in June 2001. The well is perforated in the Basin Dakota from 6,362'- 6,468' and the Simpson Gallup from 5,818'-5,869'.

Based upon the last thirteen months of stabilized production for the Simpson Gallup and the Basin Dakota formation, the following allocation was determined:

| | | | |
|------------------------|-----------------------------------|------------|----------|
| Basin Dakota (71599) | Oil 22% ^{22%} | Water 42 % | Gas 49 % |
| Simpson Gallup (56600) | Oil 78% ^{78%} | Water 58 % | Gas 51 % |

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminating redundant surface equipment and maximize compressor efficiency. Attached is BLM approval on Form 3160-5 concerning this matter.

1/16/03 2:30 PM.

* TALKED WITH LOREN FOTHERGILL, XTO ENERGY, AND HE
AGREED TO PERCENTAGE CHANGE OF OIL ALLOCATIONS.

XTO Energy Inc. request your Administrative Approval to downhole commingle the Gallup and Dakota pools based upon the above information. Should you need any additional information please contact me at (505) 324 1090.

Sincerely,

Loren W Fothergill

Loren W. Fothergill
Production Engineer

Enclosures

Cc: GLM

LWF

George Cox FTW Land
Well File

Well: T L RHODES C No.: 002E
 Operator: XTO ENERGY, INC. API: 3004526147
 Township: 28.0N Range: 11W
 Section: 30 Unit: N
 Land Type: F County: San Juan

Accumulated:
 Oil: 6312 (BBLs) Gas: 288021 (MCF)
 Water: 1339 (BBLs) Days Prod: 4425 (Days)

Year: 1999

Pool Name BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLs) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 3 | 483 | 0 | 31 | 3 | 483 |
| February | 0 | 217 | 80 | 28 | 3 | 700 |
| March | 4 | 769 | 0 | 31 | 7 | 1469 |
| April | 0 | 576 | 0 | 30 | 7 | 2045 |
| May | 0 | 1075 | 0 | 31 | 7 | 3120 |
| June | 27 | 194 | 0 | 30 | 34 | 3314 |
| July | 0 | 956 | 0 | 26 | 34 | 4270 |
| August | 28 | 821 | 0 | 31 | 62 | 5091 |
| September | 5 | 848 | 0 | 30 | 67 | 5939 |
| October | 15 | 1000 | 0 | 30 | 82 | 6939 |
| November | 17 | 936 | 0 | 30 | 99 | 7875 |
| December | 0 | 846 | 0 | 28 | 99 | 8721 |
| Total | 99 | 8721 | 80 | 356 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLs) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 8 | 1015 | 0 | 31 | 107 | 9736 |
| February | 8 | 784 | 20 | 29 | 115 | 10520 |
| March | 13 | 1062 | 0 | 31 | 128 | 11582 |
| April | 0 | 659 | 0 | 28 | 128 | 12241 |
| May | 0 | 839 | 0 | 31 | 128 | 13080 |
| June | 1 | 848 | 50 | 30 | 129 | 13928 |
| July | 17 | 816 | 0 | 30 | 146 | 14744 |
| August | 0 | 943 | 0 | 31 | 146 | 15687 |
| September | 10 | 1029 | 0 | 30 | 156 | 16716 |
| October | 3 | 813 | 0 | 31 | 159 | 17529 |
| November | 7 | 784 | 0 | 29 | 166 | 18313 |
| December | 6 | 258 | 0 | 23 | 172 | 18571 |
| Total | 73 | 9850 | 70 | 354 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLs) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 2 | 652 | 0 | 31 | 174 | 19223 |
| February | 4 | 222 | 0 | 21 | 178 | 19445 |
| March | 1 | 306 | 19 | 31 | 179 | 19751 |
| April | 0 | 437 | 80 | 26 | 179 | 20188 |
| May | 0 | 598 | 0 | 26 | 179 | 20786 |

| | | | | | | |
|-----------|-----|------|-----|-----|-----|-------|
| June | 397 | 498 | 239 | 18 | 576 | 21284 |
| July | 0 | 0 | 0 | 0 | 576 | 21284 |
| August | 0 | 0 | 0 | 0 | 576 | 21284 |
| September | 0 | 0 | 0 | 0 | 576 | 21284 |
| October | 0 | 0 | 0 | 0 | 576 | 21284 |
| November | 0 | 0 | 0 | 0 | 576 | 21284 |
| December | 0 | 0 | 0 | 0 | 576 | 21284 |
| Total | 404 | 2713 | 338 | 153 | | |

Pool Name: SIMPSON GALLUP (SEE COMMENTS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 0 | 0 | 0 | 0 | 576 | 21284 |
| February | 0 | 0 | 0 | 0 | 576 | 21284 |
| March | 0 | 0 | 0 | 0 | 576 | 21284 |
| April | 0 | 0 | 0 | 0 | 576 | 21284 |
| May | 0 | 0 | 0 | 0 | 576 | 21284 |
| June | 0 | 0 | 0 | 0 | 576 | 21284 |
| July | 375 | 883 | 118 | 31 | 951 | 22167 |
| August | 44 | 790 | 60 | 8 | 995 | 22957 |
| September | 90 | 555 | 0 | 30 | 1085 | 23512 |
| October | 250 | 2045 | 0 | 31 | 1335 | 25557 |
| November | 419 | 2170 | 40 | 30 | 1754 | 27727 |
| December | 0 | 1929 | 50 | 26 | 1754 | 29656 |
| Total | 1178 | 8372 | 268 | 156 | | |

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 0 | 0 | 0 | 0 | 1754 | 29656 |
| February | 0 | 0 | 0 | 0 | 1754 | 29656 |
| March | 0 | 0 | 0 | 0 | 1754 | 29656 |
| April | 0 | 0 | 0 | 0 | 1754 | 29656 |
| May | 0 | 0 | 0 | 0 | 1754 | 29656 |
| June | 0 | 0 | 0 | 0 | 1754 | 29656 |
| July | 0 | 0 | 0 | 0 | 1754 | 29656 |
| August | 0 | 0 | 0 | 0 | 1754 | 29656 |
| September | 0 | 0 | 0 | 0 | 1754 | 29656 |
| October | 0 | 0 | 0 | 0 | 1754 | 29656 |
| November | 0 | 0 | 0 | 0 | 1754 | 29656 |
| December | 0 | 0 | 0 | 0 | 1754 | 29656 |
| Total | 0 | 0 | 0 | 0 | | |

Pool Name: SIMPSON GALLUP (SEE COMMENTS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 57 | 1756 | 0 | 28 | 1811 | 31412 |
| February | 245 | 1843 | 0 | 28 | 2056 | 33255 |
| March | 137 | 2316 | 0 | 31 | 2193 | 35571 |
| April | 100 | 2296 | 20 | 29 | 2293 | 37867 |
| May | 0 | 0 | 0 | 0 | 2293 | 37867 |
| June | 87 | 1625 | 60 | 20 | 2380 | 39492 |
| July | 199 | 2563 | 0 | 31 | 2579 | 42055 |
| August | 18 | 602 | 0 | 9 | 2597 | 42657 |
| Total | 843 | 13001 | 80 | 176 | | |

T.L. Rhodes C #2E

Dakota Production

| | BO | BW | MCF | Days | BOPD | BWPD | MCFPD |
|-------|-----|-----|-------|------|------|------|-------|
| 1999 | 99 | 80 | 8721 | 356 | 0.28 | 0.22 | 24 |
| 2000 | 73 | 70 | 9850 | 354 | 0.21 | 0.20 | 28 |
| 2001 | 7 | 99 | 2215 | 135 | 0.05 | 0.73 | 16 |
| 2000 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 |
| Total | 179 | 249 | 20786 | 845 | 0.21 | 0.29 | 25 |

Gallup Production

| | BO | BW | MCF | Days | BOPD | BWPD | MCFPD |
|-------|------|-----|-------|------|------|------|-------|
| 2001 | 1178 | 268 | 8372 | 156 | 7.55 | 1.72 | 54 |
| 2002 | 843 | 80 | 13001 | 176 | 4.79 | 0.45 | 74 |
| Total | 2021 | 348 | 21373 | 332 | 6.09 | 1.05 | 64 |

% Dakota Production

| Oil | Water | |
|------|-------|-------|
| 8.14 | 41.71 | 49.30 |

% Gallup Production

| Oil | Water | |
|-------|-------|-------|
| 91.86 | 58.29 | 50.70 |



2700 Farmington Ave, K #1 FMN 87401

Phone: (505)324-1090

Fax: (505)564-6700

FAX COVER SHEET

Date: 1/16/03

TO: Math. Halbert

Phone:

Fax:

FROM: Danni Steed

Phone: (505) 324-1090

Fax: (505) 564-6700

RE:

CC:

Number of pages including cover sheet: 3

Message:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Jonathan Paulsen
Cabinet Secretary

Lori Wrotenberg

Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3095

XTO Energy Inc.
2700 Farmington Ave. Bldg K, Suite 1
Farmington, New Mexico 87401

Attention: Mr. Darrin Steed

T.L. Rhodes C Well No. 2E
API No. 30-045-26147
Unit N, Section 30, Township 28 North, Range 11 West, NMPM,
San Juan County, New Mexico
Basin-Dakota (Prorated Gas - 71599), and
Simpson-Gallup (Gas - 56600) Pools

Dear Mr. Steed:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable and allocation of production from the well shall be on the following basis:

| | | |
|--------------------------------|---------|---------|
| Basin-Dakota Prorated Gas Pool | Oil-8% | Gas-49% |
| Simpson-Gallup Gas Pool | Oil-92% | Gas-51% |

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the

Administrative Order DHIC-3095

XTO Energy Inc.

January 16, 2003

Page 2

Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on the 16th day of January 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenberg (wvs)
LORI WROTENBERY
Director

LW/wvj

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington



December 9, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE Administrative approval to Downhole Commingle
T.L. Rhodes C #2E
210 FSL & 2,340' FWL Sec. 30, T 28 N, R 11 W
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy Inc. respectfully request approval to downhole commingle production from the Basin Dakota and Simpson Gallup pools in the T.L. Rhodes C #2E. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD From C-103)
2. Production Data used to determine the Production Allocation.

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Based upon the last thirteen months of stabilized production for the Simpson Gallup and the Basin Dakota formation, the following allocation was determined:

| | | | |
|------------------------|----------|------------|----------|
| Basin Dakota (71599) | Oil 8% | Water 42 % | Gas 49 % |
| Simpson Gallup (56600) | Oil 92 % | Water 58 % | Gas 51 % |

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminating redundant surface equipment and maximize compressor efficiency. Attached is BLM approval on Form 3160-5 concerning this matter.

C 107A

107

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

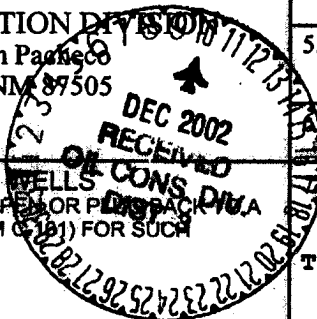
State of New Mexico
Energy, Minerals and Natural Resources

REC'D / SAN JUAN

DEC 16 2002

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



| | |
|--|--|
| WELL API NO. 30-045-26147 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| State Oil & Gas Lease No. NMSF080844 | |
| Lease Name or Unit Agreement Name: T.L. RHODES C | |
| 8. Well No. #2E | 9. Pool name or Wildcat BASIN DAKOTA / SIMPSON GALLUP |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6000' GR | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator XTO Energy Inc. | |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 | |
| 4. Well Location Unit Letter N 210 feet from the SOUTH line and 2340 feet from the WEST line Section 30 Township 28N Range 11W NMPM County SAN JUAN | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. proposes to downhole commingle this well per the attached documents.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darin Steed TITLE Regulatory Supervisor DATE 12/8/02
Type or print name DARIN STEED Telephone No. 324-1090

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE DEC 10 2002

Conditions of approval, if any:

Conditions of Approval:

Notice of Intent: Subsurface Commingling of well.

**XTO ENERGY INC
TL RHODES C 2E
210 FSL & 2340 FWL
Sec 30., T28N., R11W.,**

ACCEPTED ALLOCATION FACTORS

| <u>FORMATION</u> | <u>OIL</u> | <u>WATER</u> | <u>GAS</u> |
|-------------------------|-------------------|---------------------|-------------------|
| Basin Dakota: | 22% | 42% | 49% |
| Simpson Gallup: | 78% | 58% | 51% |