## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Signature  2. Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO BOX 4289, Farmington, NM 87499 (505) 326-9700  A Location of Well, Footage, Sec., T., R. M  795'FNL, 2360'FWL, Sec.25, T-27-N, R-6-W, NMPM, Rio Arriba County  Type of Submission  Type of Action  Notice of Intent  Recompletion  Recompletion  Recompletion  Responsible Report  Plugging Back  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  X Other - Commingle  13. Describe Proposed or Completed Operations  It is intended to drill and complete the subject well in the Blanco Mesaverde  (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to 011 Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  No notification is required under New Mexico 011 Conservation Division Order R-10696  AMA 2003  RECENS. DIV.  SIGNATURE  AMA 2003  RECENS. DIV.  SIGNATURE  Regulatory Supervisor  January 22, 2003  AMA 2003  RECENS. DIV.  SIGNATURE  AMA 2003  RECENS. DIV.		Sundry Notices and R	eports on Well	.s
1. Type of Well  GAS    Case   Number   NMSF-079367B			AF	T # (assigned by OCD)
Abandoment Casing Plugging Back Non-Routine Fracturing Recompletion Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Conversion to Injection Will and complete document Subsequent Report Pool Code 73319) and the Basin Dakota (Pool Code 73519). The production will be commingled according to 0il Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  No notification is required under New Mexico Oil Conservation Division Order R-10696  This space for State Use)	1. Type of Well		5	
8. State Oil&Gas Lease BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildca Blanco MV/Basin DK 110M 100 Sec. 25, T-27-N, R-6-N, NMPM, Rio Arriba County 110M 110M 110M 110M 110M 110M 110M 110	<del></del>		J.	
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Submington PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Submington PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Submington PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Submington PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Submington PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Submington PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Pool Submington PO Pool Name of Wildon Po Poo			6.	
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RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 795 FNL, 2360 FWL, Sec.25, T-27-N, R-6-W, NMPM, Rio Arriba County  Type of Submission Type of Action Abandonment Recompletion Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Conversion to Injection Water Shut off (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363, Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  No notification is required under New Mexico Oil Conservation Division Order R-10696  This space for State Use)  Regulatory Supervisor January 22, 2003  Recovery  January 22, 2003  Regulatory Supervisor January 22, 2003			/.	Lease Name/Unit Name
8. Wall No. 110M PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildca Blanco MV/Basin DK 10. Elevation: 795'FNL, 2360'FWL, Sec.25, T-27-N, R-6-W, NMPM, Rio Arriba County  Type of Submission  _X	DORLING TON			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildca Blanco MV/Basin DK 4. Location of Well, Footage, Sec., T, R, M 10. Elevation: Pype of Submission  Type of Action  X Notice of Intent Recompletion Subsequent Report Pinal Abandonment Abandonment Altering Casing Conversion to Injection X Other - Commingle  It is intended to drill and complete the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to 0il Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  No notification is required under New Mexico Oil Conservation Division Order R-10696  IMAGE SEGNATURE  Regulatory Supervisor January 22, 2003  Regulatory Supervisor January 22, 2003  Regulatory Supervisor January 22, 2003	HESUUHUES OIL & GAS	COMPANY LP	_	
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Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection    Final Abandonment   Altering Casing   Conversion to Injection		Abandonment		lans
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Casing Repair Water Shut off Altering Casing Conversion to Injection	Subsequent Report	Plugging Back	Non-Routine	Fracturing
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