

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NOO-C-14-20-7472
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name Navajo Allotted
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' fnl & 1050' fel (se ne) Section 35, T27N, R12W	8. Well Name and No. Da On Pah No. 1
	9. API Well No. 30-045-23692
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment (Temporary)	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)		

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes plug and abandon the subject wellbore according to the attached procedure.

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14. I hereby certify that the foregoing is true and correct		
Signed <u>Connie S. Dinning</u>	Title <u>Production Engineer</u>	Date <u>1/14/03</u>
(This space for Federal or State office use)		
Approved By <u>Original Signed: Stephen Mason</u>	Title	Date <u>1/21/03</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

Merrion Oil & Gas Corporation
Plug & Abandon Procedure
January 6, 2003

Well:	Da On Pah No. 1	Field:	Basin Fruitland
Location:	1900' fnl & 2050' fel (nw se)	Elevation:	5950' GR
	Sec. 35, T27N, R12W, NMPM		5955' KB
	San Juan County, New Mexico	By:	Connie Dinning

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures.

1. Comply to all NMOCD, BLM and Merrion safety regulations.
2. Load casing w/ water.
3. Pump in 15 bbls. water to establish injection.
4. Pump 41 sx, (48 cu. ft) Class B cement.
5. Shut down, WOC. RIH, tag cement.
6. Pump surface plug if necessary.
7. Cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL.
8. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation Wellbore Schematic

Da On Pah No. 1

Current Wellbore Configuration

Location: 1900' fnl & 1050' fel (se ne)
Sec 35, T27N, R12W, NMPM
San Juan County, New Mexico

Date: January 14, 2003

Elevation: 5950" GL
5955' RKB

Prepared by: Steven S. Dunn

Tertiary

Cretaceous

Ojo Alamo

Farmington

Kirtland

Fruitland - 1120'

Top of Cmt @ Surface

Surface Bit Size - 9-3/4"

7" Surface Csg @ 93' KB w/ 50sx

Bit Size 6-3/4"

4-1/2" 9.5# J55 ST&C Production Csg @ 1285' w/ 150sx
Circulate to surface

Bit Size 3-1/2"

TOC calculated @ surface

Fruitland Perfs ... 1319'-23' KB, 2 spf; 1336'-48', 1380'-94', 4 spf.

Junk in hole, estimate top @ 1,420' KB

2-7/8" Tubing @ 1438' Cemented in place w/ 50sx (91 cf) Class H
w/ 1/4#/sx celloflake, float shoe @ 1428' (6/15/98)

TD @ 1438' KB

PBTD @ 1424' KB

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