

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO.

**SF-078988**

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator **Devon Energy Production Company, L.P. Attn: Diane Busch**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 60A

3. Address **20 N. Broadway Oklahoma City, OK 73102**

9. API Well No.

30-045-31088

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface **920' FSL & 1270' FEL**

At top prod. Interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory  
Blanco Mesaverde

11. Sec., T., R., M., on Block

Survey or Area

Section 7

T31N

R6W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

9/6/2002

15. Date T.D. Reached

10/30/2002

16. Date Completed

11/6/2002

☐ D & A

☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)\*

6488 GL

18. Total Depth: MD 8238'  
TVD

19. Plug Back T.D.:

MD 8238'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Pulse Echo/CBL 11/5/02 GR-SP-Caliper 9-11-02 Acoustic Cement Bond Log  
9/24/02 Triple Lith Density 9/11/02

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☒ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	275'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3730'		470 50/50 POZ	121	Surface	0
6-1/4"	4-1/2" J-55	11.5#	0	8238'		675 50/50 POZ	173	4000'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8012'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse Point Lookout	5453'	5801'	5453'-5801'	0.33	60	Open
B) Lewis	4517'	5275'	4517'-5275'	0.33	17	Open
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5453'-5801'	900 gallons 15% HCL, 148,539# 20/40 sand, 153,846 bbls slick water
4517'-5275'	1,700 gallons 15% HCL, 200,000# 20/40 sand, 38,598 gallons slick water
	1,089,592 SCF N2

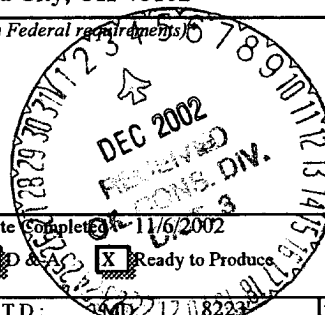
28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	11/20/02	12	→	0	1,750	240	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	Shut-In
N/A		5	→	0	3500	480	0		

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	Shut-In
			→						

(See instructions and spaces for additional data on reverse side)



**ACCEPTED FOR RECORD**

DEC 02 2002

**FARMINGTON FIELD OFFICE**

BY

*[Signature]*

**WMOCD**

## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2410'
				Kirtland	2524'
				Fruitland	2882'
				Pictured Cliffs	3320'
				Lewis	3602'
				Mesaverde	4245'
				Cliff House	5452'
				Menefee	5496'
				Point Lookout	5754'
				Mancos	6220'
				Gallup	7178'
				Greenhorn	7786'
				Graneros	7843'
				Dakota	7955'
				Morrison	8222'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature  Date 11-21-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.