(August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/	
	FORM APPROVED
	OMB No. 1004-0137
Ex	pires: November 30, 2000

W	/EII	COMPI	ETION	OD DE	COMP	ETION	REPORT	AND	LOG
٧v		COMPL	_E I IUN	UK KE	.CUMPL	.E I IUN	REPURI	AND	LUG

	WELL	COMPL	E HON	JK KE	:COMF	LETION	NREPU	KIA	AND L	.QG			imsF078			
la. Type o	_		□Gas		Dry	_	er: CBM			D 100		6. If	Indian, A	llottee or	Tribe Name	—····
b. Type o	f Completion		lew Well er	□ wo	rk Over	□ Deep	en 🗖	Plug I	Back	□ Diff.	Resvr.	7. U	nit or CA	Agreeme	ent Name and No	).
2. Name of TEXAK	f Operator (OMA OIL 8	GAS CO	ORPORATI	ON	Со	ntact: TON E-M	A SPRINE ail: tls2@		il.net				ase Name	and We	Il No.	
3. Address	5400 LBJ DALLAS,	FRWY, 3 TX 7524	SUITE 500 10				3a. Pho Ph: 972	ne No. 2.701.	(include 9106	e area code	e)	9. A	PI Well N		5-31150-00-S1	
4. Location	of Well (Re Sec 2:	port locati 3 T32N R	on clearly a	id in acc	cordance	with Federa	al requiren	nents)*			-				Exploratory	
At surfa	ace SESW	/ 312FSL	2019FWL				-					11. 5	Sec., T., R	., M., or	Block and Surve	y NM
• •	orod interval	геропеа о	elow									12. (	County or	Parish	13. State	
At total			115 15	ate T D	Reached		116	Date (	Complet	ed			AN JUAN		NM P PT CLX	
08/22/2				3/27/200						Ready to	Prod.	17. [	59	975 KB	3, RT, GL)*	
18. Total I	•	MD TVD	1695	•••		g Back T.D		D VD	16	45	20. Dep	th Bri	dge Plug S		MD FVD	
21. Type E	lectric & Oth	ner Mecha	nical Logs R	un (Sub	mit copy	of each)					well cored	!?	No No	Yes	(Submit analysis	s)
		_									ctional Sur	vey?	No No	Yes	(Submit analysis (Submit analysis	s)
23. Casing a	nd Liner Rec	ord (Repo	ort all string.	,	<del></del>						Ţ					
Hole Size	Size/G		Wt. (#/ft.)	To (Ml	·	Bottom S (MD)	tage Ceme Depth			of Sks. & of Cement	Slurry (BB		Cement	: Top*	Amount Pulle	d
8.750	<del></del>	000 J-55	20.0	<b>↓</b>	0	170				6		13		0		0
6.250	4.:	500 J-55	11.0	<del>                                     </del>	0	1692				22	5	65		0		0
						-								——		
<del></del>								-+			+					
			****												· · · · · · · · · · · · · · · · · · ·	
24. Tubing		(B)   B	1 5 1	(2.65)	0.											
Size 2.375	Depth Set (N	1549	acker Depth	(MD)	Size	Depth S	Set (MD)	Pac	ker Dep	oth (MD)	Size	De	pth Set (N	(ID) I	Packer Depth (M	D)
	ng Intervals	1049				1 26. P	erforation	Record	1			<u> </u>				
Fo	ormation	T.	Тор	T	Botton	1	Perfor	ated In	terval		Size	1	lo. Holes	Т	Perf. Status	
A) FF	RUITLAND (	COAL		1528	1:	560			1528 T	O 1560	0.4			2 OPEN	N, 32' WITH 6 S	PF;
B)													***	70	TV OCT	
C)					w								A		1282930	
D) 27. Acid, F	racture, Treat	tment, Cer	nent Squeez	e. Etc.						L				<u> I                                    </u>		<del></del>
	Depth Interva						<del></del>	Amo	ount and	Type of I	Material		1000	<del>78 K</del>	39. L	<u> /c</u>
	15	28 TO 15	60 FRACT	URE WI	TH 111,91	4 GALLON	S 20# DEL							10 S	- C.V.	<del>[</del> 4
						**							107	<b>♦</b>	<u> </u>	জ
			_										10:2		1018 C	2 <u>M</u>
28. Product	ion - Interval	A									-			<u></u>		
Date First	Test	Hours	Test	Oil	Gas	Wat	er I	Oil Gravi	ty	Gas		Producti	on Method	<del>(213)</del>	21100	
Produced 12/11/2002			MCF 1	5.0 BBI	150.0	Corr. API			Gravity		FLOWS FROM WELL					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Wat		Gas:Oil		Well S	itatus		FLO	WS FRO	M WELL	
Size 1.00"	Flwg. 160 SI	Press. 300.0	Rate	BBL	MCF	45 ВВІ	450	Ratio		- 1 .	PGW		ACC	FPTFN	FOR RECO	A EDD ST
	tion - Interva			L									- 100		OIL DECU	- STALL
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas	Wat		Oil Gravi		Gas		Producti	on Method	De i	1 9 2002	
	Jac	Loicu	Froduction	BBL	MCF	BBI	´	Corr. AP	ı	Gravit	у		1			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas:Oil Ratio		Well S	tatus		FAN QY	MINGTO	KP OFFI	CE
	SI	l	_ <del>-</del> ->	1	1	1										

28b. Production - Interval Development   1900   1	•														
The production of the producti	28b. Prod	luction - Interv	al C												
Size   Projection   Interval D											Production Method				
Due to the Total   T		Flwg.							Wel	ll Status	atus				
Production   Date   Trend   Production   Date   Dat	28c. Prod	uction - Interv	al D		L	<u>.                                    </u>	<u> </u>	<u></u>				4			
Press   Rest															
30. Summary of Perous Zones (Include Aquifers):  Show all important zones of perosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Depth  RIRTLAND  O  1106  NACIMIENTO  PICTURED CLIFFS  1575  NAME  RIPTLAND  O  1106  RIPTLAND  O  1106  RIPTLAND  O  1106  RIPTLAND  PICTURED CLIFFS  1575  NAME  SECONOLITE CEMENT  WITH 49% GUSCONITE WID: 2587SK FLOCELE MIXED AT 12.2 PPG WITH A YIELD DC 2.25 CFSK (1913.)  PICTURED CLIFFS  1575  PICTURED CLIFFS  1575  NAME  PICTURED CLIFFS  1575  NAME  SECONOLITE CEMENT  PICTURED CLIFFS  1575  NAME  PICTURED CLIFFS  1575  PICTURED CLIFFS  1577  PICTURED CLIFFS  PICTURED CLIFFS  1577  PICTURED CLIFFS  1577  PIC		Flwg.							Wel	1 Status					
30. Summary of Forous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custions used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Depth  RIRTLAND  0 1106  1106  NACCHIENTO  PICTURED CLIFFS  1575  32. Additional termarks (include plagging procedure):  WHE PRODUCTION CONTENT OF THE CONTENT OF THE WITH A LEAD SLUBRY OF 85 8KS CLASS 8 E-CONQLITE CEMENT  WITH 5% GULSONITE WIO 259/05 (1575)  1575  32. Additional termarks (include plagging procedure):  WHE PRODUCTION CONTENT OF THE CONTENT OF THE WITH A LEAD SLUBRY OF 85 8KS CLASS 8 E-CONQLITE CEMENT  WITH 5% GULSONITE WIO 259/05 (1 CONTENT OF THE WITH A LEAD SLUBRY OF 85 8KS CLASS 8 E-CONQLITE CEMENT  WITH 5% GULSONITE WIO 259/05 (1 CONTENT OF THE WITH A LEAD SLUBRY OF 85 8KS CLASS 8 E-CONQLITE CEMENT  WITH 5% GULSONITE WIO 259/05 (1 CONTENT OF THE WITH A LEAD SLUBRY OF 85 8KS CLASS 8 E-CONQLITE CEMENT  WITH 5% GULSONITE WIO 259/05 (1 CONTENT OF THE WITH A LEAD SLUBRY OF 85 8KS CLASS 8 E-CONQLITE CEMENT  WITH 5% GULSONITE WIO 259/05 (1 CONTENT OF THE WITH A MILE) OF 2.25 CFSK (1912 - 25 CFSK (1912 -			old, used f	or fuel, vent	ed, etc.)	<b>L</b>	<b>L</b>					- Jackson			
Show all important zones of processly and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth (KIRTLAND)  1106  KIRTLAND 0 1106  KIRTLAND 0 1106  KIRTLAND 0 1106  KIRTLAND 1000  FRUITLAND 1000  FRUITLAND 1000  FRUITLAND 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 85 SKS CLASS 8 ECONOLITE CEMENT WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 85 SKS CLASS 8 ECONOLITE CEMENT WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  THE PRODUCTION CASING WAS CEMENTED WITH 95% GILSONITE W/2026CACCL2 WITH 1000  FRUITLAND 1575  FRUIT WAS ALLEY WAS AL			Zones (Inc	lude Aquife	rs):					I 31 For	mation (Log) Markers				
ACRITICAND  32. Additional remarks (include plugging procedure):  THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 85 SKS CLASS B ECONOLITE CEMENT WITH 5% GILSONITE W02.58/HSK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (191.3 CF) AND TAILED IN WITH 140 SKS OF CLASS B CEMENTED WITH A YIELD OF 2.25 CF/SK (191.3 CF) AND TAILED IN WITH 140 SKS OF CEASS B CEMENT WITH 5% GILSONITE W02.58/HSK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (191.3 CF) AND TAILED IN WITH 140 SKS OF GOOD CEMENT WITH 5% GILSONITE W02.58/HSK FLOCELE MIXED AT 12.4 PPG AND A YIELD OF 1.23 CF/SK (172.2 CF/AND DISPLACED WITH 0.25/HSK FLOCELE MIXED AT 13.4 PPG AND A YIELD OF 1.23 CF/SK (172.2 CF/AND DISPLACED WITH 1.00 PS/G AND FLOAT HELD OK AFTER PRESSURE RELEASE.  LETTER DATED 92/202.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16987 Verified by the BLM Well Information Systems For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Systems For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Systems Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (IGAXCG451SE)  Name (please print) TOM SPRINKLE  Title IS US.C. Section 1000 and Title 43 US.C. Section 1217 mate is a committed to	Show tests,	all important z including depti	ones of po	rosity and co	ontents there	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem d shut-in pressur	es		mation (Eog) Markets				
32. Additional remarks (include plugging procedure):  134. Additional remarks (include plugging procedure):  135. Additional remarks (include plugging procedure):  136. Additional remarks (include plugging procedure):  137. Additional remarks (include plugging procedure):  138. Additional remarks (include plugging procedure):  139. Additional remarks (include plugging procedure):  130. Additional remarks (include plugging procedure):  131. Additional remarks (include plugging procedure):  132. Additional remarks (include plugging procedure):  133. Additional remarks (include plugging procedure):  134. Additional remarks (include plugging procedure):  135. Additional remarks (include plugging procedure):  136. Additional remarks (include plugging procedure):  137. Additional remarks (include plugging procedure):  138. Additional remarks (include plugging procedure):  139. Additional remarks (include plugging procedure):  130. Additional remarks (include plugging procedure):  131. Additional remarks (include plugging procedure):  132. Additional remarks (include plugging procedure):  133. Additional remarks (include plugging procedure):  134. Include procedure		Formation		Тор	Bottom		Description	ons, Contents, etc	с.		Name				
THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 85 SKS CLASS B ECONOLITE CEMENT WITH 5% GILSONITE W0.25#/SK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (191.3 CF) AND TAILED IN WITH 140 SKS OF CLASS B CEMENT WITH 5% GILSONITE W12%CACL2 WITH 0.25#/SK FLOCELE MIXED AT 15.4 PPG AND A YIELD OF 1.23 CF/SK (172.2 CF/AND DISPLACED WITH 26.2 BBLS OF WATER WITH 10 BBLS OF GOOD CEMENT CIRCULATED TO SURFACE, PLUG BUMPED WITH 1000 PSIG AND FLOAT HELD OK AFTER PRESSURE RELEASE.  OPEN HOLE LOSS AND THE CERTIFIED DEVIATION SURVEY REPORT WERE FILED WITH A SUBMITTAL LETTER DATED 9/25/02.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16987 Verified by the BLM Well Information System.  For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0451SE)  Name (please print) TOM SPRINKLE  Title DRILLING/COMPLETION MANAGER  Title DRILLING/COMPLETION MANAGER				0	1106					KIR FRI	RTLAND UITLAND	1000			
THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 85 SKS CLASS B ECONOLITE CEMENT WITH 5% GILSONITE W0.25#/SK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (191.3 CF) AND TAILED IN WITH 140 SKS OF CLASS B CEMENT WITH 5% GILSONITE W12%CACL2 WITH 0.25#/SK FLOCELE MIXED AT 15.4 PPG AND A YIELD OF 1.23 CF/SK (172.2 CF/AND DISPLACED WITH 26.2 BBLS OF WATER WITH 10 BBLS OF GOOD CEMENT CIRCULATED TO SURFACE, PLUG BUMPED WITH 1000 PSIG AND FLOAT HELD OK AFTER PRESSURE RELEASE.  OPEN HOLE LOSS AND THE CERTIFIED DEVIATION SURVEY REPORT WERE FILED WITH A SUBMITTAL LETTER DATED 9/25/02.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16987 Verified by the BLM Well Information System.  For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0451SE)  Name (please print) TOM SPRINKLE  Title DRILLING/COMPLETION MANAGER  Title DRILLING/COMPLETION MANAGER	32. Additi	ional remarks (	include plu	agging proce	edure):										
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5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16987 Verified by the BLM Well Information System. For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0451SE)  Name (please print) TOM SPRINKLE Title DRILLING/COMPLETION MANAGER  Signature (Electronic Submission) Date 12/17/2002						-	····								
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Name (please print) TOM SPRINKLE  Signature (Electronic Submission)  Date 12/17/2002  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make it a crime for any person knowingly and willfully any person knowingly and will any pers		•		Electr For	onic Submi TEXAKON	ssion #1698 MA OIL &	37 Verified GAS COR	by the BLM W PORATION, so	ell Inforn	nation Sys	tem.	ructions).			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any Javateur.	Name	(please print)			-						*				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction	Signat	ure (	Electronic	Submission	on)			Date <u>1</u> 2	2/17/2002	2					
	Title 18 U of the Uni	S.C. Section 1 ted States any	001 and T	tle 43 U.S.0 ous or fradu	C. Section 1:	212, make it	t a crime for sentations a	r any person kno	wingly an	d willfully	to make to any departmen	it or agency			