

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078818A

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		8. Lease Name and Well No. USA 23 2	
3. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240		3a. Phone No. (include area code) Ph: 972.701.9106	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 23 T32N R13W Mer NMP SESU 312FSL 2019FWL At top prod interval reported below At total depth		9. API Well No. 30-045-31150-00-S1	
14. Date Spudded 08/22/2002		15. Date T.D. Reached 08/27/2002	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/10/2002		17. Elevations (DF, KB, RT, GL)* 5975 KB	
18. Total Depth: MD 1695 TVD		19. Plug Back T.D.: MD 1645 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL DIL GR OTH	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000 J-55	20.0	0	170		60	13	0	0
6.250	4.500 J-55	11.0	0	1692		225	65	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1549							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1528	1560	1528 TO 1560	0.420	192	OPEN, 32' WITH 6 SPF;
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
1528 TO 1560	FRACTURE WITH 111,914 GALLONS 20# DELTA 140 X-LINK

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/11/2002	12/11/2002	8	→	0.0	15.0	150.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 160 SI	Csg. Press. 300.0	24 Hr. Rate →	Oil BBL	Gas MCF 45	Water BBL 450	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 19 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16987 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
KIRTLAND	0	1106		NACIMIENTO KIRTLAND FRUITLAND PICTURED CLIFFS	250 1000 1575

32. Additional remarks (include plugging procedure):

THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 85 SKS CLASS B ECONOLITE CEMENT WITH 5% GILSONITE W/0.25#/SK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (191.3 CF) AND TAILED IN WITH 140 SKS OF CLASS B CEMENT WITH 5% GILSONITE W/2%CACL2 WITH 0.25#/SK FLOCELE MIXED AT 15.4 PPG AND A YIELD OF 1.23 CF/SK (172.2 CF)AND DISPLACED WITH 26.2 BBLs OF WATER WITH 10 BBLs OF GOOD CEMENT CIRCULATED TO SURFACE, PLUG BUMPED WITH 1000 PSIG AND FLOAT HELD OK AFTER PRESSURE RELEASE.
OPEN HOLE LOGS AND THE CERTIFIED DEVIATION SURVEY REPORT WERE FILED WITH A SUBMITTAL LETTER DATED 9/25/02.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16987 Verified by the BLM Well Information System.
For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/19/2002 (03AXG0451SE)

Name (please print) TOM SPRINKLE

Title DRILLING/COMPLETION MANAGER

Signature (Electronic Submission)

Date 12/17/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****