

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator **Devon Energy Production Company, L.P.** Attn: **Diane Busch**

3. Address **20 N. Broadway Oklahoma City, OK 73102**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At Surface **1720' FSL & 1405' FWL**  
At top prod. Interval reported below **Same**  
At total depth **Same**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **070 Farmington, NM Northeast Blanco Unit**

8. Lease Name and Well No. **NEBU 320**

9. API Well No. **30-045-31160**

10. Field and Pool, or Exploratory **Blanco Mesaverde Basin Dakota**

11. Sec., T., R., M., on Block  
Survey or Area **Section 6 T31N R6W**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **9/19/2002** 15. Date T.D. Reached **9/29/2002** 16. Date Completed **10/25/2002**  
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)\* **6424' GL**

18. Total Depth: MD **8144'** TVD **MD 8125'** 19. Plug Back T.D.: MD **8125'** TVD **MD 8125'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
**Gamma Ray/CCL Acoustic Bond Log 10/20/02**

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)  
Was DST run? ☒ No ☐ Yes (Submit Report)  
Directional Survey? ☐ No ☒ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	281'		200 Class B		Surface	0
8-3/4"	7" J-55	23#	0	3631'		645 50/50 Poz	167	Surface	0
6-1/4"	4.5# J-55	11.6#	0	8137'		250 50/50 Poz	65	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7995'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7929'	8035'	7929'-8035'	0.33	17	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7929'-8035'	Pumped 50,000 # 20/40 Ottawa Sand, 1,000 gallons 15% HCL
7929'-8035'	74,000 gallons XL Gel, 50,000# 20/40 Ottawa Sand

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/02	12/14/02	24	→	0	275	2	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	283	1088	→	0	275	2	0	Flowing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JAN 02 2003

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2310'
				Kirtland	2426'
				Fruitland	2822'
				Pictured Cliffs	3228'
				Lewis	3472'
				Mesaverde	4185'
				Cliff House	5440'
				Menefee	5470'
				Point Lookout	5664'
				Mancos	6168'
				Gallup	7008'
				Greenhorn	7730'
				Graneros	7782'
				Dakota	7906'
				Morrison	8118'

32. Additional remarks (including plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

12/20/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.