Submit 3 Copies To Appropriate District	State of New Me	xico /		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	DIVISION	30-045-31222	2
1301 W. Grand Avenue, Artesia, NM 88210 District III	1220 South St., Eta		5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, MM 87	1 193	STATE [FEE .
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		JAN	6. State Oil & O NM 20314	as Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	CONTROL ON THE PROPERTY OF THE	7. Lease Name of ROOSEVELT	Unit Agreement Name:
- Calpine Na	atural Gas Company, Ľ.	Procedure Contraction of the Con	#2	
3. Address of Operator 1200 17t	h Street, STE 770, Den	ver, CO 80202	9. Pool name or	Wildcat
4. Well Location				
Unit Letter_L : 189	o feet from the South	line and 825	5feet from	n the West line
Section 22		inge 14W	NMPM	County San Juan
). Elevation (Show whether D 5590 GR	R, RKB, RT, GR, etc	c.)	
11 Check App	ropriate Box to Indicate N	ature of Notice, I	Report or Other	Data
NOTICE OF INTE		SUB	SÊQUENT <u>R</u> EI	PORT OF:
PERFORM REMEDIAL WORK P	LUG AND ABANDON	REMEDIAL WOR	к <u> </u>	ALTERING CASING
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
	OMPLETION	CASING TEST AN CEMENT JOB	ND	
OTHER: Complete and downhol	e commingle	OTHER:		
12. Describe proposed or completed of starting any proposed work). Sor recompilation.	l operations. (Clearly state all EE RULE 1103. For Multiple	pertinent details, an Completions: Attack	d give pertinent date h wellbore diagram	es, including estimated date of proposed completion
Calpine is proposing to comp		C and Basin Fruitl	land Coal Gas forr	mation. The
formations will be commingle Division Order: 11363 Names of Commingled Pools		71620) and Harne	or Hill-ES/PC/7816	0)
Perforated Intervals:Harper F	lill 1025-1036 (proposed) Ba	sin Fruitland Coal	1124-1135 and 10)25-1036 (proposed).
Allocation Method: We will sections and compare that will production and propose an allocation.	th the historical average pro-	duction of commin	gled Pictured Cliff	lls from surrounding is and Fruitland Coal
Commingling of the two forms	ations will not reduce the tota	al value of the total	I remaining produc	ction.
Calpine has sent a sundry no	tice to the BLM of the propo	sed action.		
I hereby certify that the information ab	oove is true and complete to the	best of my knowled	lge and belief.	
SIGNATURE VED CO	tore TITLE	Production Mana	ager	DATE_1/3/03
Type or print name Hugo Carta	ya / _ nı	Direction	Telep	phone No. (720) 946-1302
(This space for State use)	LAI	PUTY OR & CAS IN	EFECTOR, EMST. AS	JAN - 8 2003
APPPROVED BY Conditions of approval, if any:	TITLE		250	DATE

Recompletion Procedure for

Calpine Natural Gas Company Roosevelt #2

Date: January 4, 2003

Elev: GL 5590'

KB 5595'

Location: NWSE Sec 22 T30N R14W

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal

Complete in PC and 2 Fruitland Coals

Surface: BLM PBTD 4-1/2" @ 1279'

Minerals: BLM NM-20314

1. Set and fill 4 frac tanks with city water and heat to 80 degrees. Check anchors. MOL and RU completion rig. Hold safety meeting.

2. NU 2-3/8" relief line. RU wireline. Check PBTD.

- 3. Perforate 2 SPF (0.38" holes) from 1143' to 1146'. Total of 6 holes. Perforate 2 SPF (0.38" holes) from 1124' to 1135'. Total of 22 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1070'. Perforate 4 SPF (0.38" holes) from 1025' to 1036'. Total of 44 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal crosslinked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 48 joints of 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

District I

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District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number 30-045-31222

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

<u>WE</u>	LL LOCATION AND Pool Code	ACREAGE DEDICATION PLAT Pool Name	
	71629	BASIN FRUITLAND CO	OAL
	5 P	roperty Name	⁶ Weil Number

 Property Code
 Property Name
 Well Number

 ROOSEVELT
 #2

 OGRID No.
 Operator Name
 Elevation

 214274
 CALPINE NATURAL GAS COMPANY, L.P.
 5590' GL

¹⁰ Surface Location East/West line County Feet from the North/South line Feet from the Lot Idn UL or lot no. Section Township Range **SOUTH** 825' WEST San Juan 14W 1890' 22 30N L

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

12 Dedicated Acres 320

13 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

17 OPERATOR CERTIL I hereby certify that the information of is true and complete to the best of my	FICATION contained herein
	containea nerein
is true and complete to the best of my	
to the conficient of the best of my	knowledge and
par Carlon	
Vignature (
Hugo Cartaya Printed Name	
Production Manager	
Title	
1/3/03	
Date	
¹⁸ SURVEYOR CERTIF	ICATION
I hereby certify that the well location	shown on this
plat was plotted from field notes of a	ctual surveys
made by me or under my supervision	, and that the
same is true and correct to the best of	of my belief.
Date of Survey	
Signature and Seal of Professional Surveyo	r.
Certificate Number	

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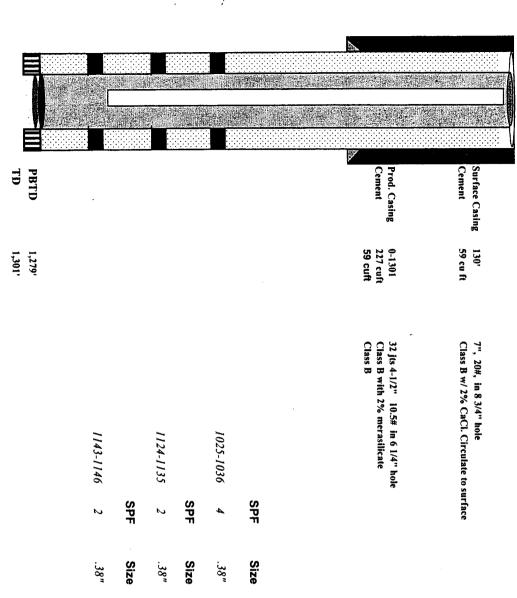
☐ AMENDED REPORT

V	ELL LOCATION AND .	CREAGE DEDICATION PLAT		
1 API Number	² Pool Code	³ Pool Name		
30-045-31222	78160	HARPER HILL-FS/PC		
⁴ Property Code	⁵ Pr	erty Name	oer	
	ROC	SEVELT #2		
OGRID No.	⁸ Op	ator Name Pelevation	n	
214274	CALPINE NATURAL GAS COMPANY, L.P.			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	30N	14W		1890'	SOUTH	825'	WEST	San Juan
		L	11 Bo	ttom Ho	le Location I	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	s li3 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.			L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and Production Manager Title 1/3/03 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number





Shots

Shots

44

22

Shots

County Btm Hole Loc. Same as Surface

Field

Surface Location

1890' FSL & 825' FWL Sec 22 T30N R14W

San Juan 30-045-31222 **New Mexico**

API No. State

G.L. Elevation

Lease No.

NM 20314