

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: **Devon Energy Production Co., L.P.**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

420' FNL, 1900' FEL - Section 6, T30N, R7W

5. Lease Designation and Serial No.
SF 079042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. 37

9. API Well No.:

30-045-13344

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to perform the following work to the subject well:

1. MIRU workover equipment. Remove production equipment. Isolate existing completion.
2. Run CBL and CNL logs. Identify the top of cement behind the 5-1/2" casing.
3. Pull 5-1/2" casing from 3175+/-'.
4. Run CBL and identify the top of cement behind the 7-5/8" intermediate casing. If necessary perform remedial cement work to ensure zonal isolation outside 7" casing.
5. Rerun 5-1/2" casing and cement in place from casing stump to surface.
6. Perforate Lewis intervals. Frac Lewis with an estimated 200,000 pounds and N2 foam.
7. Clean well to PBTD. Run production tubing, and return well to production

14. I hereby certify that the foregoing is true and correct.

Signed:

Steve Zink
STEVE ZINK
Chuck Freier
Chuck Freier

Title: **PRODUCTION FOREMAN**

Date: **6-28-02**

(This space for Federal or State office use)

/s/ Jim Lovato

Approved by

Title

Date

JAN 21 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Conditions of Approval:

Notice of Intent to perform remedial cement work.

Devon Energy Corporation.

NEBU # 37

420 FNL & 1900 FEL

Sec 6., T30N., R7W.,

- 1) Notify Farmington Field Office if remedial cement work is warranted.
- 2) Contact Matt Halbert, 505-599-6350, when CBL's are going to be ran for 5 ½" and 7 5/8" casing.
- 3) Keep BLM updated on your progress and if additional work is warranted.