

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079519A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-5 82M2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: PEGGY COLE
E-Mail: pcole@br-inc.com9. API Well No.
30-039-26867-00-X13a. Address
3401 EAST 30TH
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.978110. Field and Pool, or Exploratory
BASIN
MESAVERDE POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T28N R5W SENW 1925FNL 1975FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

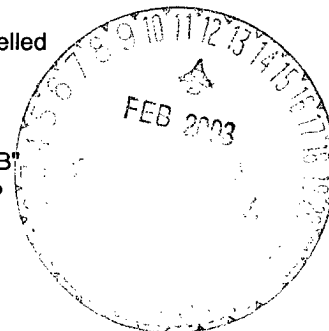
1-13-03 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-16-03 Drill to intermediate TD @ 3842'. Circ hole clean.

1-17-03 Circ hole clean. TOOH. TIH w/93 jts 7" 20# J-55 ST&C csg, set @ 3833'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/47 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (100 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 113 bbl mud flush. Circ 15 bbl cmt to surface. Stage tool set @ 3112'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmtd second stage w/433 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (922 cu.ft.). Displace w/126 bbl wtr. Circ 61 bbl cmt to surface. WOC.

1-18-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-22-03 Drill to TD @ 8160'. Circ hole clean. TOOH.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18254 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 02/10/2003 (03AXG0689SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 02/04/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 02/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Additional data for EC transaction #18254 that would not fit on the form

32. Additional remarks, continued

1-23-03 TIH w/82 jts 4 1/2" 11.6# J-55 LT&C csg, 107 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8154'. Pump 5 bbl wtr, 10 bbl calcium chloride, 2 bbl wtr, 20 bbl flow guard, 2 bbl wtr ahead. Cmdt w/22 sx Class "C" Premium Lite cmt w/0.25 pps Celloflake, 0.3% fluid loss, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (68 cu.ft.). Tailed w/328 sx Class "C" Premium Lite cmt w/0.25 pps Celloflake, 0.3% fluid loss, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (649 cu.ft.). Displace w/126 bbl wtr. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.