

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-039-21065 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 29-5 UNIT

8. Well No. 69

9. Pool name or Wildcat
BLANCO MESAVERDE/BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter I : 790 feet from the EAST line and 1475 feet from the SOUTH line

Section 21 Township 29N Range 5W' NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6682 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota

Perforations are:

Blanco Mesaverde 5485 - 5989 proposed

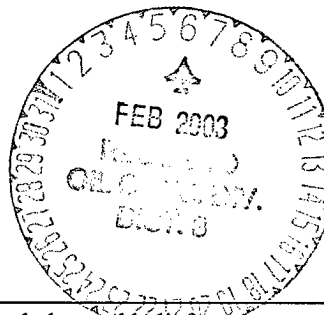
Basin Dakota 7992 - 8084

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10770 interest owners were not notified.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 01/13/2003

Type or print name DEBORAH MARBERRY

(This space for State use)

Telephone No. (832)486-2326
DEPUTY OIL & GAS INSPECTOR, DIST. 8

APPROVED BY [Signature] TITLE _____ DATE FEB - 6 2003

Conditions of approval, if any

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OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
 Revised August 15, 2000

Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-21065		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code		⁵ Property Name SAN JUAN 29-5 UNIT			⁶ Well Number 69
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 6682 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	21	29N	5W		790	EAST	1475	SOUTH	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
 NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="position: relative; width: 100%; height: 100%;"> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> </div> <div style="position: absolute; bottom: 10%; right: 10%; text-align: center;"> <p>790</p> <p>1475</p> </div> </div>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 01/13/2003 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
30-039-21065		71599	BASIN DAKOTA
⁴ Property Code	⁵ Property Name		⁶ Well Number
	SAN JUAN 29-5 UNIT		69
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation
217817	CONOCOPHILLIPS CO.		6682 GL

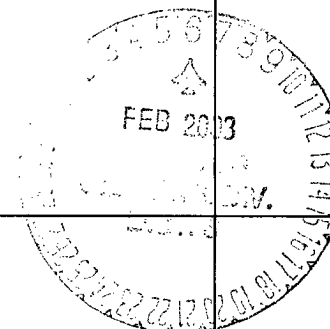
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	21	29N	5W'		790	EAST	1475	SOUTH	RIO ARRIBA

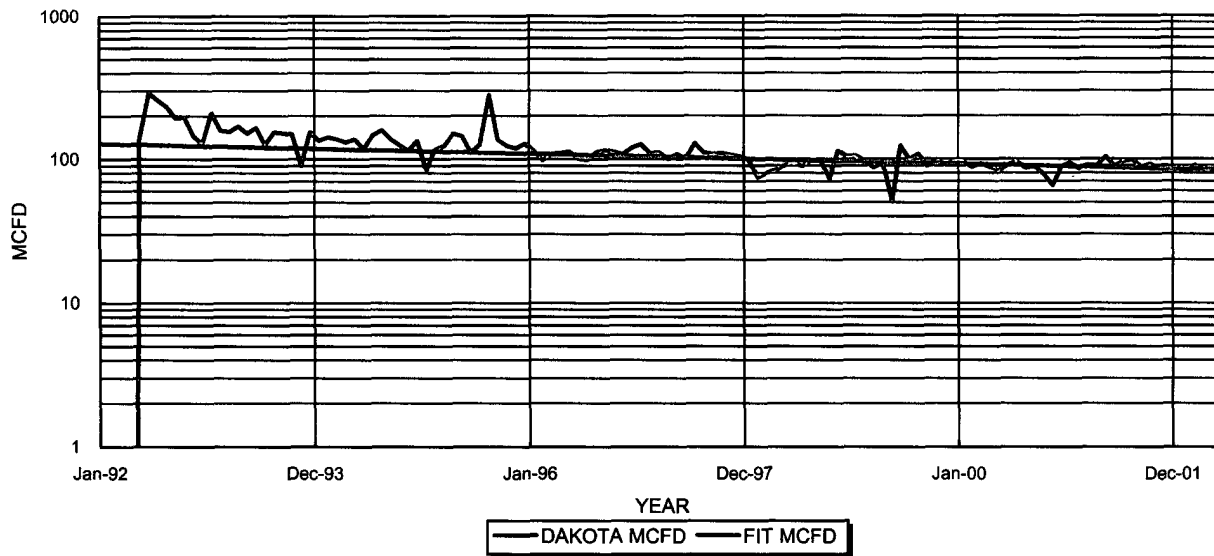
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					
320 E/2	I	U							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Deborah Marberry</i></p> <p>Signature</p> <p>DEBORAH MARBERRY</p> <p>Printed Name</p> <p>REGULATORY ANALYST</p> <p>Title</p> <p>01/13/2003</p> <p>Date</p>
				
			<p>790</p> <p>1475</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

**SAN JUAN 29-5 UNIT #69 DAKOTA PRODUCTION
SECTION 21(1)-29N-05W, RIO ARRIBA, NEW MEXICO**



DAKOTA PRODUCTION		1ST PROD: 06/77	DAKOTA PROJECTED DATA		
OIL CUM:	0.00	MBO	Jan '02 Q1:	85	MCFD
GAS CUM:	1159.7	MMCF	DECLINE RATE:	4.0%	(EXPONENTIAL)
OIL YIELD:	0.00	BBL/MMCF	API #30-039-21065		

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%.
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from PEEP.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2002	83	0.0
2003	80	0.0
2004	77	0.0
2005	74	0.0
2006	71	0.0
2007	68	0.0
2008	65	0.0
2009	63	0.0
2010	60	0.0
2011	58	0.0
2012	55	0.0
2013	53	0.0
2014	51	0.0
2015	49	0.0
2016	47	0.0
2017	45	0.0
2018	43	0.0
2019	42	0.0
2020	40	0.0
2021	38	0.0
2022	37	0.0
2023	35	0.0
2024	34	0.0
2025	33	0.0
2026	31	0.0
2027	30	0.0
2028	29	0.0
2029	28	0.0
2030	27	0.0
2031	26	0.0
2032	25	0.0