UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPI ICATION FOR PERMIT"-for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SF 079298

A If Indian Alleton or Tribe Name

USE "APPLICATI		
SU	7. If Unit or CA. Agreement Designation	
1. Type of Wel	RINCON UNIT	
OI X Gas Well Other		8. Well Name and No.
Well Well Other 2 Name of Operator		RINCON UNIT No 177R
T. Leasing or Obstant	PURE RESOURCES	9. API Well No.
3. Address and Telephone No.	30-039-26977	
P.O. BOX	10. Field and Pool, or Exploration Area	
Location of Well (Footage, Sec., T., R., or Survey Description)	Basin Dakota	
8	11, County or Parish, State	
	RIO ARRIBA, NM	
12 CHECK APPROPRIATE B	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-routine Practuring
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	COMPLETION SUNDRY	Dispose Water

SEE ATTACHED



200 FB -7 M 10 47

14. Signed	J'h	SUL, Mike Phillips	Title	SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN	Date ACCEPTED	02/05/03 FOR RECUM
(This space for Federal or Approved by Conditions of approval, Title 18 U.S.C. Sections 10			Title		Date F.B	1 2003
	tions 1001, m	akes is a crime for any perso	n knowingly and w	rillfully to make to any department or agency of the united st	Ariminti IU	W FIELD UFFICF ous of fraudulent st

Pure Resources, Inc. Well History

RINCON UNIT #177R - 76.82% WI From 1/1/1920 through 2/5/2003

Well Name RINCON UNIT #177R - 76.82% WI

State: NM

County: RIO ARRIBA

Lease Well 521524-177R

11/22/2002

MIRU KEY RIG #17 NU BOP, RIG UP PUMP & PIT, PU 249 JST 2 3/8" TBG, TAG FC @ 7726', DRILL FC & 35' CMT TO 7761', ROLL HOLE & PRESS TEST CSG 1000#, OK POOH & LD TBG, NIPPLE DOWN BOP, RIG DOWN PUMP & PIT, SD FOR WEEKEND

11/27/2002

MIRU SCHLUMBERGER; LOG WELL; RUN TDT, GR AND CCL; RD WIRELINE.

1/11/2003

MIRU KEY RIG #17. NU BOPE. HELD SAFETY MTG ON JOB TO BE PERFORMED.

1/13/2003

MU SAWTOOTH COLLAR ON 2-3/8" TBG & PU 253 JTS TBG. TAG @ 7761'. REVERSE CIRC OUT 2 BBLS GRAY WATER & LIGHT CMT CUTTINGS. CIRC 1-1/2 HRS. LD TBG. ND. RELEASE RIG.

1/29/2003

HELD SAFETY MTG ON JOB TO BE PERFORMED. RU SCHLUMBERGER & PERF DAKOTA AS FOLLOWS: 7757, 7755, 7752. 7737, 7736, 7734, 7728, 7726, 7719, 7716, 7710, 7705, 7685, 7678, 7670, 7651, 7635, 7609, 7593, 7588, 7582, 7578, 7572, 7558, 7550, 7540' (ALL SHOTS .38, 1 SPF).

1/30/2003

MIRU BJ SERVICES. BREAK DOWN FORMATION @ 4310#. ISDP 1350#: FRAC WELL IN 4 STAGES USING 84597 GALS 700 11 12 12 12 12 12 N2 FOAM, 170620# WHITE SAND 20/40, 7800# FLEXDAND 14/30 - TOTAL OF 178420# SAND. AVG PRESS 4800# @ 35 BPM. ISDP 3500, 5/3170, 10/3144, 15/3124. SWI 1 HR. OPEN WELL UP ON 1/4" CHOKE W/ 2850# ON WELL. LEFT WELL FLOWING TO BLOW PIT W/ FLOWBACK CREW ON LOCATION.

1/31/2003

OPEN WELL UP ON 1/4" CHOKE W/ 2850# ON WELL TO BLOW PIT: FEOW WELL UNTIL GOOD FLARE TO BLOW PIT W/ 250# ON 3/8" CHOKE AFTER 20 HRS FLOWING.

2/3/2003

RUN AFTER FRAC PRESSURE SURVEY W/ COBRA WL. TAGUP @ 7698' - 59' SAND FILL ON PERFS, 1650# ON WELL.