

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.
FIELDS A 212. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleyml@bp.com9. API Well No.
30-045-27761-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T32N R11W NWSW 1330FSL 1150FWL
36.98892 N Lat, 107.99812 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/10/2003 MIRUSU. Blow Dwon well. NDWH. NU BOPs. TIH. TOH w/ 2 3/8" TBG. RU & perf w/1 JSPF, .450 inch diameter as follows: 3078', 3076', 3042', 3040', 2970', 2968', 2788', 286', 2650', 2648', 2630', 2628'. TIH & tag fill @ 3250'. C/O to PNTD @ 3256'. TOH. TIH w/RBP & PKR & set @ 3119' & 3053' respectively. Flow test zone (3076' - 3078') 12.30 hrs. Release RBP & PKR & reset @ 3060' & 2990'. Flow test zone (3040' - 3042') 15.00 hrs. Release RBP & PKR & reset @ 2996' & 2949'. Flow test zone (2968' - 2970') 10.00 hrs. Release RBP & PKR & reset @ 2951' & 2915'. Preform 1 hrs SI build up test. Release RBP & PKR & reset @ 2915' & 2866'. Test zone (2886' - 2900'). Release RBP & PKR & reset @ 2873' & 2821'. Test zone (2838' - 2852'). Release RBP & PKR & reset @ 2810' & 2770'. Test zone (2786' - 2788'). Release RBP & PKR & reset @ 2863' & 2639'. Test zone (2648' - 2650'). Release RBP & PKR & reset @ 2639' & 2613'. Test zone (2628' - 2630'). Release RBP & PKR & TOH. TIH & C/O 10' of fill to PBTD. TOH. TIH w/2 3/8" Production TBG & land @ 2895'. ND BOP. NUWH. Pull TBG plug. RDMOSU. Rig released @ 17:30 hrs on 02/17/2003.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18784 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 02/26/2003 (03SXM0415SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/26/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Additional data for EC transaction #18784 that would not fit on the form

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32. Additional remarks, continued

Well is capable of producing, however, it is currently shut-in pending evaluation of individual zone tests & samples obtained to determine what is the best course of action to bring well onto full production status. Currently well is incapable of flowing against line pressure.