

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078109
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON 295
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T28N R12W SWSW 1045FSL 1075FWL 36.67229 N Lat, 108.10378 W Lon		9. API Well No. 30-045-23995-00-S2
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Our original P&A sundry was filed 3/20/00 and approval was granted 4/5/00.  
P&A sundry remains in force as of 5/29/02.

On 4/22/02 a CIBP was set at 1300' to isolate the FC. MIT for 30 min. to 550 psi OK. (chart recorded test) Landed Tbg @ 1238'.

(T&A procedure was submitted on 4/30/02 and approved 5/29/02)

This well is subject to BLM demand letter and will be plugged and abandoned. However, prior to PxA, the Fruitland Coal will be perforated uphole (1316' - 1328' at 120 deg phased 4 SPF) and pressure tested for possible recompletion and fracture stimulation. If the zone of interest produces no pressure, the original PxA procedure will be followed. This plan was verbally authorized by Steve



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #16569 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/15/2003 (03SXM0196SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/03/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/15/2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOC

**Additional data for EC transaction #16569 that would not fit on the form**

**32. Additional remarks, continued**

Mason BLM on 05 November 2002.

Attached is the updated P&A procedure.

GCU 295  
Unit M Section 10 T28N R12W  
API # 30-045-23995  
San Juan County, NM

Procedure:

1. Notify regulatory agencies (BLM, NMOC, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
  - a) **Tag for fill and POOH with 2-3/8" tbg, visually inspecting.**
  - b) **D/O CIBP at 1300'**
  - c) **Make bit x scraper run to CIBP at 1410'.**
  - d) **RU wireline. Log GR/CCL strip 1200' - 1400'. Correlate to Wellex Neutron Density Log dated 1/10/80 from 1264' to 1510'.**
  - e) **RIH with tbg, SN and pkr. Load hole with 2% KCl water. Set pkr at +/- 1200'. Test tbg to 500 psi. Test backside to 500 psi.**
  - f) **Swab fluid level down to pkr to achieve 500 psi perforating underbalance.**
  - g) **Perforate Fruitland Coal interval 1316' - 1328' at 120 deg phased 4 SPF.**
  - h) **If well kicks off, estimate flow rate through choke nipple. If well does not kick off, shut in well and obtain SI WH pressure. Report results to engineer.**
4. TIH with 2 3/8" tubing and tag CIBP set at 1,410'. Spot cement plug from 1,410' to 1,035' (30 sacks). TOH to 300', spot cement plug from 300' to surface (24 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Vance Norton for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Josue Villesca

281-366-2950 office  
281-366-7099 fax

713-416-8081 mobile

GCU 295

02 Dec 2002  
Unit M Section 10 T28N - R12W  
API # 30-045-23995  
San Juan County, NM

JV

KB: 10'

cmt plug  
300' to sfc (24 sxs)

cmt plug  
1410' to 1035' (30 sxs)

FC Perfs: 1378' - 1402'

PC Perfs: 1416' - 1424'

