

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM09717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE H 3

9. API Well No.
30-045-27330-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleym@bp.com

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

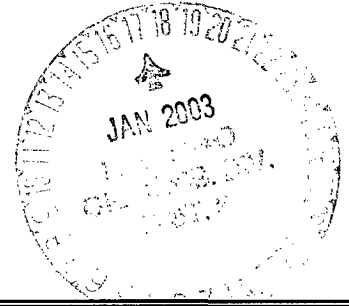
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T30N R8W SENE 1480FNL 1025FEL
36.84314 N Lat, 107.71043 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/12/2002 BP America Production Company submitted a request for permission to install a liner into the subject well - EC transmission 15991. We respectfully request that the attached procedure be considered in place of the one submitted with our application on 11/12/2002.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16671 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMS for processing by Matthew Halbert on 01/10/2003 (03MXH0339SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Florance H #3

Procedure:

1. MIRU SU, record TP and CP, blow well down, ND WH, NU BOP.
2. TOH with 3-1/2" tubing
3. Rig up BOP and test BOP.
4. Pick up drill bit and drill collars to clean out open-hole and **deepen the well from a TD of 2905' kb to a TD of 2920'.**
5. After wellbore has been stabilized, RIH with a 5.5" flush-joint liner to TD with approximately 50 ft overlap with 7" casing. Hang liner and lay down drill pipe.
6. Rig up Schlumberger Oilfield Services to run GR/CCL log to identify coal seams for perforating liner. The open-hole mud log shows coal seams at the following intervals: (Perforate the following intervals)

Coal Seam	Interval	Perforations	Shots per ft	Total Shots
Ignacio	2730 - 2742	2730 - 2742	4	48
Ignacio	2752 - 2765	2752 - 2765	4	52
Cottonwood	2805 - 2820	2805 - 2820	4	60
Cahn	2868 - 2897	2868 - 2897	4	116
Total				276 shots

7. RIH with 2 3/8" tbg, clean out as necessary to land tubing at 2920' kb :

**2 3/8" 4.7# J-55 EUE 8RD (reduced collars all the way to surface)
land tbg @ 2900' kb**

- 18' muleshoe collar
- Pump seating nipple
- 1 jts of 2-3/8" od tbg
- "X" nipple
- Balance of 2-3/8" tbg

8. Pressure test tubing
9. NDBOP, NUWH.
10. RDMOSU. Turn well over to production.