

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Synergy Operating c/o Petroleum Development Corporation

3a. Address 4113 Eubank Blvd NE

3b. Phone No. (include area code)

Albuquerque, NM 87111

505-293-4044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FSL & 330' FNL

Sec 12 - T 19 N - R 4 W

5. Lease Serial No.

NMNM - 87227

6. If Indian, Allottee, or Tribe Name

Navajo Allotted

7. If Unit or CA. Agreement Designation

Eagle Mesa Unit

8. Well Name and No.

Eagle Mesa Unit #1

9. API Well No.

30-043-20175

10. Field and Pool, or Exploratory Area

Eagle Mesa Entrada/Injection Well

11. County or Parish, State

Sandoval Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☒ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Petroleum Development Corp plugged and abandoned the above well on 12-3-2002 as per approved procedures - see attached P&A service report

- Please note that Petroleum Development Corp is the operator of record for this unit and that the required change of operator process is in progress



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Timothy P. Dunn

Title

Staff Engineer

Signature

Date

February 28, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on reverse)

NMOC

MAR 06 2003

FARMINGTON FIELD OFFICE  
BY [Signature]

**KEY ENERGY SERVICES  
P&A OPERATION  
CEMENT SERVICE REPORT**

**WELL NAME: EAGLE MESA UNIT #1**

**TOTAL PLUGS: 6**

**DATE STARTED: 11-26-02**

**TOTAL SACKS: 254**

**DATE COMPLETED: 12-3-02**

**WITNESS: RON SNOW  
BLM**

MOL. RU. ND WELL HEAD & NU BOP. UNSEAT PACKER. TRIP OOH LAYING DOWN. 3 1/2" PLASTIC LINED TBNG. RIH W/GAUGE RING. WOULD NOT GO PAST LINER TOP. RIH W/2 3/8" TBNG. STACKED OUT AT 5133'. CIRC HOLE.

PLUG #1: 5133'-4759'. 40 SX. PU 14 JTS. REVERSE CIRC. PULL 20 STANDS. WOC. TAG CEMENT @ 4683'. LD TBNG TO 4387'. CIRC & PRESS TEST 500 PSI. NO TEST.

PLUG #2: 4387'-4237'. 28 SX. WOC. TAG CEMENT @ 4231'. TOOH STANDING 3121' TBNG. RIH W/GAUGE RING TO 3130'. PERF @ 3143'. SET RET @ 3121'. CIRC & PRESS 500 PSI. GOOD TEST.

PLUG #3: 3143'-2971'. 53 SX (25 SX BELOW RET & 28 ABOVE). LD TBNG TO 2314'.

PLUG #4: 2314'-2205'. 31 SX. LD TBNG TO 905'.

PLUG #5: 905'-750'. 30 SX. LD TBNG TO 312'.

PLUG #6: 312'-SURFACE. 64 SX.

ND BOP & CLEAN OUT CELLAR. CUT OFF WELL HEAD. TOP OFF CASING W/8 SX. INSTALL DRY HOLE MARKER.



**RANDY BLACKMON  
P&A SUPERVISOR**