

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMNM 021126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ohio F Government #1

9. API Well No.

30-045-10620

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. PhoneNo. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

925' FNL & 1,090' FEL, Unit A, Sec 20, T31N, R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc repaired this well per the attached document.

RECEIVED
2003 JAN 17 PM 2:38
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Darrin Steed

Title

Regulatory Supervisor

Date 1/17/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

FEB 26 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully making any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

12/20/02 – 1/17/03: MIRU PU. Tallied tbg OH. BHBS plugged w/fmt fines & pebbles, 3' fill above BHBS. TIH w/cone bit & tbg to 4,375'. MIRU AFU. CO fill fr/5,016' - 5,079'. TOH & LD bit. TIH w/RBP & tbg. Set RBP @ 4,298'. PUH & set pkr @ 2,001'. EIR @ 2 BPM & 750 psig. Rel pkr & TIH to 2,130'. Set pkr. EIR @ 2 BPM & 750 psig. Rel pkr. TIH to 2,197'. Set pkr. Press csg to 1,150 psig for 10", held OK. Rel pkr. PUH & reset pkr @ 2,164'. EIR @ 2 BPM & 750 psig. Isolated csg lk fr/2,164' – 2,197'. Rel pkr. PUH & reset pkr @ 1,842'. Loaded TCA w/30 bbls 2% KCl wtr. Press to 500 psig. MIRU BJ cmt trks. Sqzd w/122 sx Type III cmt w/2% CaCl. Hesitated twice for 15". Press incr to 900 psig. Bled off to 400 psig on 2nd hesitation. Bled off press. Rel press on TCA. Rel pkr. Rev circ hole w/10 BW. PUH 128'. Reset pkr. Press tbg to 500 psig. Monitored bdhd. No circ during cmt job. Sqzd 88 sx cmt into fmt, 35 sx left in csg. RDMO cmt trks. SWI. SDFN. TIH w/cone bit, DC's & tbg. Tgd cmt @ 1,791'. DO cmt fr/1,791' – 2,188'. TIH to 2,250'. Press csg to 750 psig. Bled dwn to 450 psig in 2". Press fell fr/500 psig to 400 psig in 1". Stabilized @ 350 psig. TOH & LD bit & DC's. MIRU Computalog WL trk. Ran Muti-Sensor Caliper w/magnetic thickness log fr/3,000' – 1,500'. RDMO WL trk. TIH w/5-7/8" swage, 3-1/2" hydraulic jars, 3-1/2" bumper sub, 6 - 3-1/2" DC's, 3-1/2" accelerator sub & 2-3/8" tbg to 2,375'. Felt no tight spots. TOH & LD swage. TIH w/6-1/8" swage & same BHA to 2,375'. Csg tight fr/1,940' – 2,150'. TOH & LD swage. RU Air Cat AFU. CO fill fr/4,128' – 4,173'. Tgd fill @ 4,288'. CO to 4,298' (RBP). Retr'd RBP. TOH & LD RBP. TIH w/CIBP & set @ 3,200'. TIH w/pkr & tbg. Set pkr @ 1,843'. EIR 2.5 BPM @ 950 psig. MIRU Halliburton cmt trks. Loaded TCA w/40 bbl 2% KCl wtr, press to 500 psig. EIR 1.5 BPM @ 950 psig. Sqzd w/50 sx Type III cmt w/0.3% Halad @ 15.7 ppg & 80 sx Type III neat. Displaced w/4.8 BW @ 0.2 BPM & 2,200 psig. ISIP 2,100 psig. 5" SIP 1,500 psig. Bled press off, no flowback. Rel pkr. Rev circ 15 sx cmt out of tbg w/10 bbl wtr. TOH & LD pkr. SWI. Press sqz to 500 psig. 25 sx cmt in form. 90 sx cmt in csg. RDMO cmt trks. SDFN. TIH w/cone bit, DC's & tbg. Tgd cmt @ 1,850'. DO cmt fr/1,850' – 2,235'. PT csg to 500 psig for 15", held OK. MIRU Air Cat AFU. DO CIBP @ 3,200'. TIH to 3,270'. TOH & LD DC's & bit. TIH to 5,045'. CO junk & fill to 5,079' (PBTD). Circ hole 2 hrs. TOH & LD DC's & bit. TIH w/prod tbg. RWTP. RDMO PU.