District 1

P.Or Box 1964, Bobbs, KM

District ()

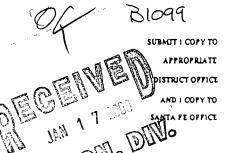
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Jistrict []] 1000 Ris Brazo Rd., Assec. NM

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. BOX 2088

SANTA FE, NEW MEXICO 87504-2088



PIT REMEDIATION AND CLOSURE REPORT

30-045-26189 Operator: BP AMERICA PRODUCTION CO. Telephone: (505) 326-9200 Address: 200 ENERGY COURT, FARMINGTON, NM 87401 Facility or Well Name: Location: Unit or Qtr/Qtr Sec O Sec 11 T 28N R 12W County San Juan Pit Type: Separator V Dehydrator Other Land Type: BLM X, State , Fee , Other Pit Location: Pit dimensions: length NA, width NA, depth NA (Attach diagram) Reference: wellhead X, other____ Footage from reference: 200' Direction from reference: __35 Degrees East North of West South -Depth To Groundwater: Less than 50 feet (20 points) 50 feet to 99 feet (Vertical distance from (10 points) contaminants to seasonal Greater than 100 feet (0 points) 0 high water elevation of groundwater) Wellhead Protection Area: Yes (20 points) (Less than 200 feet from a private No (0 points) domestic water source, or; less than 1000 feet from all other water sources) Distance To Surface Water: Less than 100 feet (20 points) (Horizontal distance to perennial 100 feet to 1000 feet (10 points) lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) irrigation canals and ditches) RANKING SCORE (TOTAL POINTS): revised: 09/11/02 bei1202.wpd

Date Remediation Sta	arted: Date Completed:	11-19-02			
Remediation Method: (Check all appropriate sections)		rds NA			
		tion			
	OtherCLOSE AS IS.				
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)					
General Description of Remedial Action: Excavation. Test hole advanced. No remediation necessary. Redrack bottom					
Groundwater Encountered: No X Yes Depth					
Final Pit Sample location <u>see Attached Documents</u> Closure Sampling: (If multiple samples,					
attach sample results and diagram of sample	Sample depth				
locations and depths)	Sample date 11-15-02 Sample time 1	320			
	Sample Results				
	Soil: Benzene (ppm) Water: F	Benzene (ppb)			
	Total BTEX (ppm)	Coluene (ppb)			
	Field Headspace (ppm) <u>ND</u>	Ethylbenzene (ppb)			
}		Total Xylenes (ppb)			
Groundwater Sample		attach sample results)			
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE	PRINTED NAME	Blagg			
SIGNATURE CS65CAND TITLE President P.E. # 11607					
revised: 03/27/02 /		bei1202 wpd			

AND THE RESIDENCE OF THE PARTY							
BLAGG ENGINEERING, INC. CLIENT: BP P.O. BOX 87, BLOOMFIELD, NM 874	13 LOCATION NO: 81099						
(505) 632-1199	COCR NO: 10430						
FIELD REPORT: PIT CLOSURE VERIFICATIO	N PAGE No: _/ of						
LOCATION: NAME: GCU WELL#: 201 E TYPE: SEP	DATE STARTED: 11/15/02						
QUAD/UNIT: O SEC: (TWP: Z8N RNG: (ZW PM:NM CNTY: SJ ST:NM	DATE FINISHED: 11/15/02						
QTRIFOOTAGE: 9005/1850E SWIST CONTRACTOR: FLINT (BEN)	SPECIALIST: JB						
EXCAVATION APPROX. 21 FT. x 21 FT. x 6 FT. DEEP. CU	BIC YARDAGE:						
DISPOSAL FACILITY: NA REMEDIATION METHO							
LANDUSE: RANGE - BUM LEASE: MANMO78319 C							
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 200 FT.	FROM WELLHEAD.						
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SI NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM	URFACE WATER: _>/OUO						
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. (I	READ. = $/3/.0$ ppm GAS = 250 ppm RF = 0.52						
	2 am/pm DATE: 11-15-02 SANDSTUNE BEDECK Q 7'156						
SOIL TYPE: SAND SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER DENSE -	SAN ASTONE SEPTEMENT / ISO						
COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM / DENSE / VERY DENSE							
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTI	c						
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED	(CLOSED)						
DISCOLORATION/STAINING OBSERVED: YES (NO EXPLANATION -							
HC ODOR DETECTED: YES NO EXPLANATION -							
SAMPLE TYPE: (GRAB) COMPOSITE . # OF PTS							
BOTTOM Remove tank + dig Test TRANCH. NO V EVIDENCE OF CONTAMINATION. Dense Sand	Istore Q 7 BG.						
FIELD 418.1 CALCULATIONS	show en a const						
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON	DILUTION READING CALC. (ppm)						
0							
N PIT PERIMETER	PIT PROFILE						
100 OVM	TITTROTIEE						
Well READING SAMPLE FIELD HEADSPACE (ppm)							
1							
Fur 2 00	7 .						
A 1 4 @ 5 @	— 21 —— A						
A A							
6							
LAB SAMPLES							
SAMPLE ANALYSIS TIME							
CE / 17PM 1320							
ON STED	SANDOTONE						
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM							
TRAVEL NOTES: CALLOUT: 11/15/02 1030 ONSITE: 11/15/02 1300							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep C @ 7'	Date Reported:	11-19-02
Laboratory Number:	24266	Date Sampled:	11-15-02
Chain of Custody No:	10430	Date Received:	11-18-02
Sample Matrix:	Soil	Date Extracted:	11-18-02
Preservative:	Cool	Date Analyzed:	11-19-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 201 E.

Analyst C. Oyler

Mister m Walters
Review