District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico 'Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 LAMENDED REPORT <u>APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN; PI</u> CK. OR ADD A ZONE Operator Name and Address 2 OGRID Number HEC PETROLEUM, INC. 009812 🔌 C/o Mike Pippin, 3104 N. Sullivan Ave. API Number Farmington, NM 87401 <sup>3</sup> Property Code <sup>5</sup> Property Name <sup>5</sup> Well No. 3511 REDFERN 3 <sup>7</sup> Surface Location North/South line Lot Idn Feet from the Feet from the East/West line County UL or lot no. Section Township Range 910' 1440' 33 30N 12W South San Juan East <sup>8</sup> Proposed Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line County Section Township Range <sup>9</sup> Proposed Pool 1 10 Proposed Pool 2 **Basin Fruitland Coal** 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 11 Work Type Code 5730 N G 18 Formation 19 Contractor 20 Spud Date3/ 17 Proposed Depth 16 Multiple May 2004 Pictured Cliffs None Yet 1968 No <sup>21</sup> Proposed Casing and Cement Program **Estimated TOC** Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement 7" 8.75" 20# 200' 55 Surface 6.25" 4.5" 11.6# 1968 240 Surface <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill 8-3/4" hole to 200' using fresh water mud. Run & cement 7" surface casing to surface. WOC 12 hours. Nipple up 7-1/16" 3000# BOPE (annular). Pressure test surface casing & BOPE to minimum of 600 psig for 15 minutes. Drill 6-1/4" hole to TD using polymer and water. Log well. Run 4-1/2" production casing and cement to surface in a single stage. Move out drilling rig. Move in completion equipment. Run cased hole correlation logs. Test production casing to 3800 psig for 15 minutes. Perforate select Fruitland Coal intervals and stimulate with a frac treatmentoamed KCL water based fluid and sand. Install production equipment, 2-3/8" tubing, and gas sales meter. <sup>23</sup> I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Approved by: Signature: UEPUTY OIL & GAS INSPECTOR, DIS Printed name: Mike Pippin Title: Agent - Petr. Engr E-mail Address: mpippin@ddbroadband.com Date: March 19, 2004 Phone: 505-327-4573 Conditions of Approval:

Attached

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

API Number

Property Code

1220 South St. Francis Dr., Santa Fe, NM 87505

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Pool Code

7/629

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>5</sup>Property Name

\*Operator Name

REDFERN

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Well Number

3

Elevation

Fee Lease - 3 Copies

☐ AMENDED REPORT

FRUITLAND

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