submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR 700 APP -2 AM 11: 43

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1. Type of Well WIW 2. Name of Operator Hart Oll & Gas, Inc. 3. Address & Phone No. of Operator PO Box 307, Farmington, NM 87499 (505) 326-1163 Location of Well, Footage, Sec., T, R, M 660' FSL and 660' FWL, Section 10, T-31-N, R-17-W, 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Notice of Intent X Abandonment Recompletion New Construct Altering Casing Casing Conversion of Conv	5. Lease Number 14-20-603-2034 6. If Indian, All. or Tribe Name
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APPROVED BY Title CONDITION OF APPROVAL, if any:	with 2 bbls of water. Plug #2 mix head. Shut in well. Cut off sing and install P&A marker. RD vajo EPA were on location. Date 3/15/04
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