## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF078580A			
If Indian	Allottee or Tr	ihe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				/Agreement, Name and/or No.	
Type of Well     ☐ Oil Well    ☐ Gas Well    ☐ Oth	8. Well Name a MOORE E				
Name of Operator     BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleyml@boccom		073-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (he lide area 440)  Ph: 281.366 4491  Fx: 281.366 700			
4. Location of Well <i>(Footage, Sec., T</i> Sec 8 T30N R8W NWSW Lot 36.49500 N Lat, 107.42300 W	L 2545FSL 1035FWL		IN ON EN	Parish, and State	
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resure Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Water Shut-Off  Well Integrity  Other  Well Spud	
13. Describe Proposed or Completed Optif the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f. 03/23/2004 MIRU Drilling Unit 142'. RU & ran 8 5/8, 20# J-5 yield 1.27 cuff/sx. Circ 10 BB Drilled out CMT. Drilled a 7 7. w/325 SXS CLS G Lead mixelyield 1.45 cuff/sx Tail. Circ 16 Drill out CMT. Drilled a 4 3/4" 6.5#, J-55, production CSG to be determined. RDMODU Rig released @ 16	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.)  t. @ 20:30 Hrs on 03/23, 55 surface CSG to 133'. 6 LS to surf. Tested to 7504/8" hole to 2801'. RU & sd @ 11.70 PPG, yield 2.6 BBL CMT to surface. Prehole to 5840'. TD @ 01: 5810'. CMT w/147 SXS 66:00 on 04/01/2004	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or reled only after all requirements, inch/2004 Spud a 12 1/4" surfac CMT w/110 SXS CLS C CM* high, 250# low. Test OK. et 5 1/2", 15.5# J-55 CSG to 1 cuft/sx and 60 SXS GLS Cass test to 750# high, 250# low.	sured and true vertical depths of a IA. Required subsequent reports a completion in a new interval, a Founding reclamation, have been come hole. Drilled to T mixed @ 15.20 PPG, 22794'. CMT CLS G mixed @ 13.2 PPG, bw. Test OK.	Il pertinent markers and zones. shall be filed within 30 days orm 3160-4 shall be filed once	
	# Electronic Submission For BP AMERICA nitted to AFMSS for proces	#29193 verified by the BLM We A PRODUCTION CO, sent to to ssing by ADR ENNE GARCIA	he Farmington on 04/05/2004 (04AXG2178SE	•	
Name (Printed/Typed) MARY CC	PRLEY	Title AUTH	ORIZED REPRESENTATIV	'E	
Signature (Electronic S	Submission)	Date 04/02/	2004		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			NE GARCIA EUM ENGINEER	Date 04/05/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	e subject lease Office Farmir				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	a crime for any person knowingly a	nd willfully to make to any depart	ment or agency of the United	