

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-23492</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMSF 079616</b>
7. Lease Name or Unit Agreement Name: <b>McCroden A</b>
8. Well Number <b>4</b>
9. OGRID Number
10. Pool name or Wildcat <b>Blanco MW/ W. Lindrith G1-Dk</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7200' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>ENERGEN RESOURCES CORPORATION</b>
3. Address of Operator <b>2198 Bloomfield Highway, Farmington, NM 87401</b>
4. Well Location Unit Letter <b>D</b> : <b>990</b> feet from the <b>North</b> line and <b>960</b> feet from the <b>West</b> line Section <b>9</b> Township <b>25N</b> Range <b>3W</b> NMPM County <b>Rio Arriba</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>7200' GR</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Pay Add & Downhole Commingle** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with DHC 1380AZ, the Blanco Mesaverde and West Lindrith Gallup Dakota were downhole commingled as follows:

3/1-3/04 MIRU. TOH with pump and rods. TOH with 2-3/8" tubing.  
3/4-5/04 Set 4-1/2" RBP at 6823'. Ran GR/OCL/OEL from 6300-5300'.  
3/8/04 Pressure Test casing to 3200 psi - Held OK.  
3/9-10/04 Perforate the Point Lookout from 5796-6058' w/ 43 holes. Pump 1000 gals. 15% NEFE and 55 bio-balls. Frac with 117,991 lbs. 20/40 brady sand and 96,747 gals. 60Q Foam.  
3/11-17-04 Clean out after frac to RBP.  
3/18-19/04 Retrieve RBP, POOH and flow back well.  
3/23-24/04 Clean out to BEID. Acidize Gallup & Dakota perfs w/2500 gals 15% NEFE acid.  
3/25/04 Unload hole, ran 2-3/8" tubing, landed at 8144'.  
3/26/04 Ran pump & rods. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Donahue TITLE District Engineer DATE 3/30/04

Type or print name Charlie Donahue Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE APR - 8 2004

Conditions of approval, if any: