

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*RECEIVED
ELECTRONIC REPORT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAR 22 2004

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UTE INDIANS A 36	
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-045-31604	
3a. Address 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BARKER DOME ISMAY/DC/UPPER	
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6790		11. County or Parish, and State SAN JUAN COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R14W SESE 932FSL 845FEL			

BLM DURANGO

Contact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

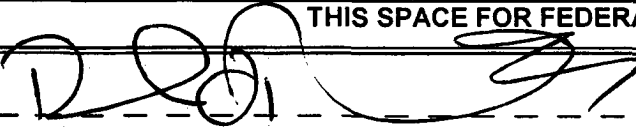
XTO Energy Inc. requests permission for an alternative method of production. The well history provided below provides substantiation for our request:

SEE ATTACHED
CONDITIONS OF APPROVAL

1/31/04: MIRU PU. Released packer @ 7872'. TOH.
2/5/04: Milled out CIBP @ 8070' above Akah perfs fr/8113' - 8159'.
2/7/04: Milled out CIBP @ 8180' above Upper Barker Creek perfs fr/8288' - 8406'. Tbg parted due to corrosion. First fish: 5 jts 2-7/8" tbg, 4 - 3-1/8" DC's & mill.
2/15/04: Milled over TOF to 7921'; unable to set off hyd jars. Lost tbg rotation.
2/17/04: Tbg parted. 2nd fish: 39 jts 2-7/8" tbg, 4 - 3-1/8" DC's, hyd jars, 4-1/2" x 10' wash pipe & 4-3/4" mill shoe. Impression block shows possible collapsed csg @ 6556'.
2/20/04: Ran downhole video camera. Confirmed csg collapse @ 6565' w/2-7/8" tbg pinched in it.
2/24/04: Milled through collapsed csg fr/6556' - 6559'. Tbg parted due to corrosion. 3rd fish:

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28762 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Durango Committed to AFMSS for processing by RUTH RICHARDSON on 03/22/2004 ()	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title AMSC	Date 4/10/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office SJPLC		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WOOD

Additional data for EC transaction #28762 that would not fit on the form

32. Additional remarks, continued

3-1/2 jts 2-7/8" tbg, 6 DC's, hyd jars & mill.

2/25/04: Chg'd out tbg string.

2/28/04: TIH & rec 3rd fish.

3/2/04: Dressed bad spot in csg fr/6566' - 6569'. Milled off top of 2nd fish fr/6571' - 6578'.
TOH.

3/4/04: TIH w/4-11/16" x 4' OD OS, hyd jars, 6 - 3-1/2" DC's & 2-7/8" tbg. Milled on tight spot @ 6571'. Mill quit. Unable to go deeper. Fishing tool assembly parted. 3rd fish: 4-11/16" x 4' OS.

3/5/04: Attempted to rec 3rd fish w/spear. Unsuccessful. Spear grapple parted. 4th fish: 1.5" x 9" piece of grapple.

XTO Energy proposes to land tbg @ 6500' & produce until pressure has depleted. Amended DHC allocations will be sent to NMOCD & BLM. Once pressure has declined, we will set a cmt retainer @ 6500' & squeeze w/300 sx Class H cement.

Wellbore diagram attached.

XTO Energy
Tribal Lease: 14-20-604-62
Well: Ute Indians A #36
Location: 932' FSL & 845' FEL
Sec. 27, T. 32 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval:

1. A log must be run to assess the state of casing corrosion prior to the completion of this well. Verbal approval must be obtained from the BLM prior to the running of this log to insure the adequacy of the type of log. This log must be repeated every time the tubing is changed or the wellbore entered.
2. Upon completion of this well, batch treatment of corrosion inhibitor is required prior to producing the well. Report the volume and composition to the BLM on the Subsequent Report of Operations.
3. After production start-up, corrosion inhibitor must be introduced into the wellbore on a daily basis. Report the daily volume and composition to the BLM on a monthly basis.
4. Daily production must be reported to this office and to Mr. Gerry Simon (UMU Tribal consultant). This production must be reported weekly for the first month of production and on a monthly basis after this. Email the production to the BLM at drabinow@blm.gov and to GSimonDCI@aol.com.
5. Gas analysis must be conducted on a monthly basis for the first four months of production. Quarterly analysis must be performed after that until the BLM and UMU Tribe determine it is not necessary.
6. Plugging and abandonment or other downhole remedial actions shall not take place without BLM and UMU Tribal approval.