

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO.

30-045-12203

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Hubbard

8. Well Number

1

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

5.

Unit Letter B : 990 feet from the North line and 1650 feet from the East line

Section 22 Township 32N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/7/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chad TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE APR - 9 2004

Conditions of approval, if any:



# San Juan Division - Intranet Well Information System (DIMS)

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

## Operations Detail Report for: HUBBARD #1 FACILITIES

[Entire Well / All Events](#)

[Time Breakdown Summary](#)

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/03/2003 16:30	19:00	2.50		PREWRK	MIMO a	N MOVE AZTEC WELL SERVICE RIG # 560 ON TO LOCATION, SAFETY MEETING, JHA, SPOT RIG & EQUIPMENT ON LOCATION, LEFT WELL FLOWING AS IT WAS, SHUT DOWN FOR NIGHT
2 (FAC)	12/04/2003 06:00	07:30	1.50		PREWRK	SAFE a	N CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA
2 (FAC)	12/04/2003 07:30	10:30	3.00		PREWRK	RURD a	N RIG-UP SERVICE UNIT, LAY LINES TO FLOW BACK TANK, CHECK SHUT-IN TBG PRESS= 40#, SHUT-IN CASING PRESS= 290#, VALVE ON "B" SPOOL= 40#, BRADEN HEAD PRESSURE= 80#, BLOWED DOWN IN 1 MIN TO 0, ON BR.HEAD & B SPOOL IN 30 SEC. CASING UNLOADED 2 1/2 FT OF CLEAR CONDENSATE IN THE FLOW-BACK TANK IN 1 HR TIME & STILL GASSING, VERY LITTLE GAS IN TBG & NO FLUID CAME OUT OF TBG
2 (FAC)	12/04/2003 10:30	12:30	2.00		OBJECT	NUND a	N NIPPLE DOWN WELL HEAD, NIPPLE-UP BOP'S, FUNCTION TEST BOP'S, OK, CHANGE RAMS & EQUIPT FOR WORK 1 1/2" IJ TBG, PULL & LAY DOWN TBG HANGER
2 (FAC)	12/04/2003 12:30	18:00	5.50		OBJECT	TRIP a	N RIH & TAG FOR FILL & TAG FILL @5020 FT, 40 FT FILL, TOH 3 STANDS 1 1/2", IJ TBG & TBG HAS BAD CORRISION DAMAGE, RIH TBG & TOH LAY DOWN TOTAL OF 156 JTS OF 1 1/2" 2.76#, IJ TBG, S.NIPPLE, 1 TAIL JT OF 1.90", EUE TBG WITH A EXPENDABLE CHECK ON BTM OF TAIL JT, HAD TO KILLTBG 4 TIMES WHEN TOH TBG, SHUT WELL IN & SECURE WELL, DRAIN PUMPS & LINES, SHUT DOWN FOR NIGHT

3 (FAC)	12/05/2003 06:00	08:30	2.50		OBJECT	SAFE a	N	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN CASING PRESSURE= 300 PSI, BLOW WELL DOWN
3 (FAC)	12/05/2003 08:30	11:30	3.00		OBJECT	TRIP a	N	M/U EXP CHECK, TIH P/U NEW 1 1/2", 2.76#, J-55, IJ TBG, SLM & RABBIT TBG ON TIH,
3 (FAC)	12/05/2003 11:30	13:30	2.00		OBJECT	NUND a	N	HANG TBG ON BTM OF 3 1/2" BAKER PACKER, SET PKE IN 3 1/2" CSG @25 FT, N/D BOP'S & WELLHEAD, CHECK SECONDARY SEAL & NO SEAL IN TBG HEAD, ID THE 3 1/2" CSG & CHECK SO CAMERON CAN RIG UP A TBG HEAD SPOOL W/ SEALS IN IT, WE WILL HAVE TO WELD A STUB ON THE 3 1/2" CSG TO GET THIS REPAIR DONE, NIPPLE UP TBG HEAD SPOOL & N/U BOP'S, RELEASE PKR & POH & L/D PKR
3 (FAC)	12/05/2003 13:30	15:00	1.50		OBJECT	TRIP a	N	CONTINUE TIH PICKING UP NEW TBG, TAG FILL @ 5020 FT
3 (FAC)	12/05/2003 15:00	17:30	2.50		OBJECT	COUT a	N	CIRC W/ 1200 CFM / AIR, 10 BPH MIST, CLEAN OUT 40 FT FILL TO PLUG BACK TD @5060 FT, CIRC CLEAN, PULL END TBG ABOVE PERF'S, SHUT-IN, SECURE WELL, SHUT DOWN FOR NIGHT
4 (FAC)	12/06/2003 06:00	08:00	2.00		OBJECT	SAFE a	N	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN CSG PRESS= 290 PSI, BLOW DOWN
4 (FAC)	12/06/2003 08:00	08:30	0.50		OBJECT	TRIP a	N	POH W/ 40 STANDS TBG, M/U 3 1/2" BAKER PACKER & RIH & SET PACKER AT 25 FT, KBM, LOAD BACKSIDE W / WTR
4 (FAC)	12/06/2003 08:30	11:30	3.00		OBJECT	WELH a	N	NIPPLE DOWN BOP'S & TBG HEAD SPOOL, WELD STUB ON 3 1/2" CASING, INSTALL NEW TBG HEAD SPOOL W/ SECONDARY SEAL ON 3 1/2" CSG, PRESSURE TEST P. SEALS TO 1100 PSI, OK, N/U BOP'S, R/U RIG FLOOR, EQUALIZE PRESSURE UNDER PACKER, RELEASE PACKER & POH & LAY DOWN PACKER
4 (FAC)	12/06/2003 11:30	12:30	1.00		OBJECT	TRIP a	N	TRIP BACK IN HOLE W/ EXPENDABLE CHECK ON TBG, TAG FILL @ 5052 FT, CIRC W/ 1200 CFM AIR / 10 BPH FOAMED 2% KCL WATER MIST
4 (FAC)	12/06/2003 12:30	14:30	2.00		OBJECT	COUT a	N	CLEAN OUT 8.00 FT FILL TO PLUG BACK DEPTH AT 5060 FT, KBM, CIRC & PUMP SWEEPS UNTIL CLEAN
4 (FAC)	12/06/2003 14:30	15:00	0.50		OBJECT	NUND a	N	LAY DOWN EXCESS TBG, LAND TBG ON HANGER W/ END OF TBG @4987.95 FT, NIPPLE DOWN BOP'S
4 (FAC)	12/06/2003 15:00	16:00	1.00		OBJECT	BRCH a	N	BROACH TBG TO SEATING NIPPLE @4986 FT, KBM, OK
4 (FAC)	12/06/2003 16:00	16:30	0.50		OBJECT	NUND a	N	N/U WELL HEAD, PUMP OFF EXPENDABLE CHECK, W/ 1 BBL WTR & 1300 PSI AIR, REVERSE CIRC WTR OUT, OK
4	12/06/2003	18:00	1.50		OBJECT	RURD	N	SHUT WELL IN, SECURE, DRAIN PUMP & LINES,

(FAC)	16:30					a	RIG DOWN SERVICE UNIT, SHUT DOWN UNTIL MONDAY MORNING, 12/08/2003, RETURN WELL TO PRODUCTION NOTE: WE HAVE USED AIR ON THIS WELL TO CLEAN OUT WITH SO NEED CHECK O2, ALSO CHANGED OUT THE TBG HEAD AND VALVE SO NEED TO RE-DO FLOW LINES. YOU HAVE A TOTAL OF 160 FULL JTS 1.50" 2.76#, J-55, IJ TBG IN THE WELL W/ AN EXP CHECK PUMPED OFF ON BTM JT, A SEAT NIPPLE ON TOP OF EXP CK, 1 JT TBG, 1 1.90" LONG PUP JT FOR MARKER & 159 JTS TBG TO SURFACE, WE WILL SEND 32 JTS NEW 1.50" IJ BACK TO BR YARD , ALSO WILL SEND IN 5 JTS OF 2 3/8" TBG , WILL CARRY 4 JTS 2 3/8" TBG & 3 JTS 1 1/2" TBG WITH THE RIG. RE SEND THIS REPORT WITH ADDITIONAL COSTS FOR WELLHEAD AND BROACH TUBING
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