

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator PO Box 4289, Farmington, NM 87499 4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>North</u> line and <u>920</u> feet from the <u>West</u> line Section <u>033</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	WELL API NO. 30-045-22271 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Culpepper Martin 8. Well Number 3A 9. OGRID Number 14538 10. Pool name or Wildcat Blanco Mesaverde
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/7/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles P. L. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE APR - 9 2004

Conditions of approval, if any:

**BURLINGTON
RESOURCES****San Juan Division - Intranet Well Information System
(DIMS)**

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel**Operations Detail Report for: CULPEPPER MARTIN #3A
FACILITIES**Entire Well / All EventsTime Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	11/24/2003 09:00	10:00	1.00		PREWRK	MIMO a	MOVE AWS RIG # 560 FROM THE MCDURMITT #1M TO THE CULPEPPER MARTIN #1A WELL
1 (FAC)	11/24/2003 10:00	10:30	0.50		PREWRK	SAFE a	SAFETY MEETING, JHA, SHUT-IN CASING PRESSURE= 100 PSI, SHUT-IN TUBING PRESS = 20#
1 (FAC)	11/24/2003 10:30	13:00	2.50		PREWRK	RURD a	SPOT RIG & EQUIPMENT ON LOCATION & RIG UP SERVICE UNIT
1 (FAC)	11/24/2003 13:00	14:30	1.50		OBJECT	NUND a	BLOW DOWN, N/D WELLHEAD, N/U BOP'S, FUNCTION TEST BOP'S
1 (FAC)	11/24/2003 14:30	17:30	3.00		OBJECT	TRIP a	PULL & L/D TBG HANGER, THE FIRST JT PULLED WAS BENT 1 FT BELOW THE TBG HANGER, RIH & TAG @ 4945 FT KBM, (HAVE 40 FT FILL), TOH W/ A TOTAL OF 156 JTS OF 2 3/8" TBG, FIRST 20 STANDS HAD BLACK WET DUST, LOOKS LIKE COAL FINES ON THEM, HAD HVY DRAG,(17 TO 20,000# DRAG UNTIL WE GOT END OF TBG OUT OF LINER AT 2487 FT), FOUND A FLAT SPOT ON BTM JT ON 74th STAND TBG PULLED, LOOKS LIKE SOMETHING WAS DOWN BESIDE TUBING IN LINER, COULD NOT GO DOWN OR ROTATE TBG W/ TONGS AFTER WE HAD PULLED THE 14th STAND, WE FOUND A BUMPER SPRING IN THE TOP COLLAR OF THE BOTTEM JOINT OF TUBING & THERE IS NO SEATING NIPPLE IN THIS STRING PULLED AND NOTHING ON THE BOTTEM JOINT OF TBG, SLM TBG WAS 4935.02 FT, SHUT WELL IN & SECURE WELL, DRAIN PUMPS & LINES , SHUT DOWN FOR NIGHT.
2	11/25/2003	07:30	1.50		OBJECT	SAFE	N CREW TRAVEL TO LOCATION, SERVICE RIG,

(FAC)	06:00					a		START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN CASING PRESSURE= 125#, BLOW DOWN
2 (FAC)	11/25/2003 07:30	09:30	2.00		OBJECT	TRIP a	N	M/U 3 7/8" OD MILL & BIT SUB W/ FLOAT & TIH ON 2 3/8" PROD TBG, FOUND PLUNGER IN 43rd STAND TBG ON TIH, FOUND 5 MORE JTS THAT ARE CRIMPED IN TONG AREA, TAG FILL W/ MILL @4945 FT, KBM,
2 (FAC)	11/25/2003 09:30	12:30	3.00		OBJECT	COUT a	N	CIRC W/ 1400 CFM AIR / 10 BPH FOAMED 2% KCL WTR MIST, CLEAN-OUT FROM 4945' TO 4955' & SETTING DOWN SOLID, UNABLE TO MAKE ANY PROGRESS AT THIS DEPTH, (WE DID NOT HAVE A SEATING NIPPLE ON THE TBG STRING WE PULLED & THINK THIS TO BE THE SEATING NIPPLE & 1 JT OF TBG FROM OLD STRING OF TBG PULLED) CIRC CLEAN @ 4955'
2 (FAC)	11/25/2003 12:30	15:00	2.50		OBJECT	TRIP a	N	TOH LAYED DOWN ALL OLD TBG & MILL & BIT SUB, MILL HAD RUN ON JUNK, NOTE: WE HAVE 113 FT OF RATHOLE BELOW THE BOTTEM OF THE MESA VERDE PERFORATIONS, TALKED W/ DALE GALL & HE SPOKE W/ THE ENGINEER & THEY DECIDED TO NOT FISH ON THIS AT THIS TIME AS DO NOT NEED THE RATHOLE. PBDT WAS SUPPOSED TO BE @ 4985 FT, CLEAN-OUT DEPTH IS 4955 FT NOW.
2 (FAC)	11/25/2003 15:00	18:00	3.00		OBJECT	TRIP a	N	M/U 2 3/8" EXPENDABLE CHECK, 3 CUP SEATING NIPPLE W/ 1.78" ID, 1 JT NEW 2 3/8", 4.70#, J-55, EUE PRODUCTION TUBING & SLM TBG, RABBIT & TIH PICKING UP 126 JTS NEW TBG STRING, SHUT WELL IN, SECURE, DRAIN PUMP & LINES, SHUT DOWN FOR NIGHT
3 (FAC)	11/26/2003 06:00	07:30	1.50		OBJECT	SAFE a	N	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SHUT-IN TUBING PRESSURE= 0#, SHUT-IN CASING PRESSURE= 125#, BLOW WELL DOWN
3 (FAC)	11/26/2003 07:30	08:30	1.00		OBJECT	TRIP a	N	FIN TIH EXPENDABLE CHECK & PICKING UP NEW PROD TUBING, TAG @49545 FT, KBM
3 (FAC)	11/26/2003 08:30	10:30	2.00		OBJECT	COUT a	N	CIRC W/ 1400 CFM AIR / 10 BPH FOAMED 2% KCL WATER MIST, CLEAN OUT TO NEW CLEAN-OUT TED @ 4955 FT, KBM, CIRC & PMP SWEEPS UNTIL CLEAN
3 (FAC)	11/26/2003 10:30	11:30	1.00		OBJECT	NUND a	N	POH & LAY DOWN EXCESS TUBING, LAND TBG ON HANGER W/ END OF TBG AT 4823.62 FT, KBM, S.N. @ 4822', 2' MARKER PUP JT 30' ABOVE S.N., TOTAL OF 156 FULL JTS TBG IN HOLE NOW, NIPPLE DOWN BOP'S, , NIPPLE UP WELLHEAD, PUMP OFF EXPENDABLE CHECK W/ 3 BBL WTR & 500 PSI AIR PRESS, CIRC WTR OUT, SHUT WELL IN
3 (FAC)	11/26/2003 11:30	12:30	1.00		OBJECT	RURD a	N	REL RIG TO MOVE, RIG DOWN SERVICE UNIT & MOVE RIG TO THE CULPEPPER MARTIN # 12-A, RETURN WELL TO PRODUCTION, FINAL REPORT

								FOR THIS OPERATION , NOTE: WE DID USE AIR TO CLEAN OUT WITH ON THIS WELL, NEED TO CHECK THE O2 BEFORE PUTTING DOWN LINE., HAVE 5 JTS NEW TBG LEFT OVER FROM THIS WELL & WILL TAKE IT WITH THE RIG TO THE CULPEPPER MARTIN # 12-A WELL.
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