

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other 2. Name of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator PO Box 4289, Farmington, NM 87499 4. Well Location Unit Letter <u> </u> N <u> </u> : <u> </u> 1075 <u> </u> feet from the <u> </u> South <u> </u> line and <u> </u> 1850 <u> </u> feet from the West <u> </u> line Section <u> </u> 13 Township <u> </u> 31N Range <u> </u> 12W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	WELL API NO. 30-045-23646 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Grenier 8. Well Number 11E 9. OGRID Number 14538 10. Pool name or Wildcat Glades (Fruitland) <u>Basin DAK.</u>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/7/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chad R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #0 DATE APR - 9 2004

Conditions of approval, if any:



San Juan Division - Intranet Well Information System (DIMS)

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

Operations Detail Report for: GRENIER #11E LOE WORK

[Entire Well / All Events](#)

[Time Breakdown Summary](#)

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	12/22/2003 15:00	16:00	1.00		OBJECT	SRIG a	N RIG TRAVEL TO LOC.
1 (LWK)	12/22/2003 16:00	18:30	2.50		OBJECT	RURD a	N RU SER RIG. SPOT AIR PCK , TANKS AND REV. EQUIP SD DUE TO DARKNESS
2 (LWK)	12/23/2003 06:00	07:00	1.00		OBJECT	SRIG a	N CREW TRVL TO LOC.
2 (LWK)	12/23/2003 07:00	07:15	0.25		OBJECT	SAFE a	N HLD SFY MTG,JHA, WATCH HANDS WHILE USING ROD TONGS DURING ROD REMOVAL, WATCH FOOTING ICY CONDITIONS.
2 (LWK)	12/23/2003 07:15	08:00	0.75		OBJECT	RURD a	N CRANK ENGINES, RU TO PULL RODS AND PUMP
2 (LWK)	12/23/2003 08:00	08:30	0.50		OBJECT	TRIP a	N LATCH ONTO RODS WORK PUMP UNTIL UNSEATED.
2 (LWK)	12/23/2003 08:30	11:00	2.50		OBJECT	TRIP a	N TOOHH WITH RODS AND PUMP. PULL ROD STUCK IN OUT POS. RIG FLOOR WOULD NOT RIG UP TO PULL TBG. SD OVER HOL. AZTEC TO MODIFY SMALLER FLOOR.
3 (LWK)	12/29/2003 06:00	07:00	1.00		OBJECT	SRIG a	N CREW TRVL TO LOC.
3 (LWK)	12/29/2003 07:00	07:15	0.25		OBJECT	SAFE a	N HOLD SAFTY MTG, JHA, PINCH POINTS, WATCH OVER HEAD WHEN INSTALLING SMALLER FLOOR.
3 (LWK)	12/29/2003 07:15	08:00	0.75		OBJECT	SRIG a	N CRANK ENGINES, LET WARM, ENGINE HARD TO START.
3 (LWK)	12/29/2003 08:00	09:30	1.50		OBJECT	NUND a	N CHG OUT FLOORS, BLOW DOWN WELL, ND WELLHEAD RU BOP.
3 (LWK)	12/29/2003 09:30	11:30	2.00		OBJECT	STUK a	N TBG STK, WRK TBG UNTIL WRK FREE.

3 (LWK)	12/29/2003 11:30	12:00	0.50		OBJECT	SRIG a	N	RU TO PULL TBG.
3 (LWK)	12/29/2003 12:00	14:30	2.50		OBJECT	TRIP a	N	TOOH WITH PROD TBG. RUN INTO FLUID @ 190 JTS DWN.TBG PLUGGED OFF WITH SAND.TOH WITH REMAINING TBG. STRING CONSISTS OF 232 JTS 2 3/8 1.7/8 SN 12' SUB 3' SUB GAS SEP. 10' SUB, BP LAY DOWN BHA.
3 (LWK)	12/29/2003 14:30	16:30	2.00		OBJECT	TRIP a	N	MU 4 3/4 BIT AND MILL, TIH WITH TBG.
3 (LWK)	12/29/2003 16:30	17:15	0.75		OBJECT	COUT a	N	TAG FILL @ 7269' CIRC OUT FLUID, CLEAN OUT 10' TO 7279' POOH 15' SD SR DARK.
3 (LWK)	12/29/2003 17:15	18:00	0.75		OBJECT	CIRC a	N	CONT CIRC 12 BPH MIST MED SAND RET.
3 (LWK)	12/29/2003 18:00	22:00	4.00		OBJECT	CIRC a	N	CONT CIRC, 12 BPH SAND RET NOW LIGHT.
3 (LWK)	12/29/2003 22:00	23:45	1.75		OBJECT	CIRC a	N	CONT CIRC, 12 BPH SAND TRACE
3 (LWK)	12/30/2003 00:15	02:00	1.75		OBJECT	CIRC a	N	CONT CIRC, 12 BPH SAND TRACE
3 (LWK)	12/30/2003 02:00	04:00	2.00		OBJECT	CIRC a	N	CONT CIRC 12 BPH NO SAND
3 (LWK)	12/30/2003 04:00	06:00	2.00		OBJECT	CIRC a	N	CONT CIRC 12 BPH NO SAND
4 (LWK)	12/30/2003 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRVL TO LOC.
4 (LWK)	12/30/2003 07:00	07:15	0.25		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, KEEP WORK AREA CLEAN, BEWARE OF DAILY OPS. HAZARDS.
4 (LWK)	12/30/2003 07:15	07:45	0.50		OBJECT	SURG a	N	CRANK ENGINES, LET WARM.
4 (LWK)	12/30/2003 07:45	08:00	0.25		OBJECT	COUT a	N	CLEAN OUT REMAINING 25' OF FILL TAG BTM 7295' PBTD. CALL ENERGY SUPPLY TO CHG OUT PUMP AND GAS SEP. BOTH PACKED OFF WITH SAND.
4 (LWK)	12/30/2003 08:00	09:00	1.00		OBJECT	CIRC a	N	CIRC WELL CLEAN @ 12 BPH MIST, NO SAND RETURNS AFTER 1 HR CIRC. STOP MIST
4 (LWK)	12/30/2003 09:00	09:15	0.25		OBJECT	TRIP a	N	TOOH WITH 4 STANDS @ 245'
4 (LWK)	12/30/2003 09:15	11:15	2.00		OBJECT	FLOW a	N	FLOW WELL FOR 2 HRS TO SEE IF ANY SAND ENTRY INTO WELL BORE.
4 (LWK)	12/30/2003 11:15	11:30	0.25		OBJECT	TRIP a	N	TIH WITH 4 STANDS TAG BTM 4' FILL.
4 (LWK)	12/30/2003 11:30	13:00	1.50		OBJECT	CIRC a	N	CIRC 12 BPH MIST TO ENSURE CLEAN WELL BORE. MAKE 3BBL SWEEP SD MIST
4 (LWK)	12/30/2003 13:00	13:15	0.25		OBJECT	TRIP a	N	TOOH WITH 4 STNDS,
4 (LWK)	12/30/2003 13:15	16:15	3.00		OBJECT	FLOW a	N	FLOW WELL FOR 3 HRS TO ALLOW FOR SAND ENTRY.
4	12/30/2003	16:30	0.25		OBJECT	TRIP	N	TIH WITH 4 STNDS TAG SAND. SAND ENTRY 4.5'

(LWK)	16:15					a		
4 (LWK)	12/30/2003 16:30	17:00	0.50		OBJECT	CIRC a	N	CIRC. SAND OUT. WITH 12 BPH MIST WELL CLEAN MAKE 3BBL SWEEP. SDON
5 (LWK)	12/31/2003 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRVL TO LOC.
5 (LWK)	12/31/2003 07:00	07:15	0.25		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, KEEP WORK AREA CLEAN, WATCH OVER HEAD OPS. WHILE TRIPPING IN AND OUT. MAKE SURE LOC SECURE WHEN SD FOR HOLIDAYS.
5 (LWK)	12/31/2003 07:15	08:00	0.75		OBJECT	SRIG a	N	CRANK ENGINES, LET WARM UP.
5 (LWK)	12/31/2003 08:00	10:00	2.00		OBJECT	BLOW a	N	CSIP=200, TSIP=50,BLOWDOWN WELL FOR 2 HRSALLOW FOR SAND ENTRY
5 (LWK)	12/31/2003 10:00	10:15	0.25		OBJECT	TRIP a	N	TIH TAG FILL, SAND HAD 8' ENTRY INTO WELLBORE.
5 (LWK)	12/31/2003 10:15	11:00	0.75		OBJECT	COUT a	N	CLEANOUT FILL WITH 12BPH MIST, WELL CLEAN MAKE 3 BBL SWEEP. SD MIST.
5 (LWK)	12/31/2003 11:00	11:15	0.25		OBJECT	TRIP a	N	TOOH WITH 4 STANDS, @245' SD BLOW WELL.
5 (LWK)	12/31/2003 11:15	14:15	3.00		OBJECT	BLOW a	N	BLOW WELL FOR 3 HRS, ALLOW FOR SAND ENTRY
5 (LWK)	12/31/2003 14:15	14:30	0.25		OBJECT	TRIP a	N	TIH TAG FILL, SAND HAD 4.5' OF ENTRY INTO WELLBORE
5 (LWK)	12/31/2003 14:30	15:30	1.00		OBJECT	COUT a	N	CLEANOUT SAND WITH 12 BPH MIST, SAND RETURNS CLEAN, MAKE 3 BBL SWEEP. SD MIST
5 (LWK)	12/31/2003 15:30	15:45	0.25		OBJECT	TRIP a	N	TOOH WITH 4 STANDS, SD FOR HOLIDAYS. CLOSE WELL IN, SECURE LOC.
6 (LWK)	01/05/2004 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRVL TO LOC.
6 (LWK)	01/05/2004 07:00	07:15	0.25		OBJECT	SAFE a	N	HOLD SAFETY MTG,JHA, LOCATION ICED OVER WATCH FOOTING AND GRIPPING, ENGINES COLD REQUIRING FLAME HEAT MAKE SURE NO GAS BEING VENTED TO AIR.
6 (LWK)	01/05/2004 07:15	08:15	1.00		OBJECT	SRIG a	N	START AND WARM ENGINES
6 (LWK)	01/05/2004 08:15	08:45	0.50		OBJECT	BLOW a	N	BEGIN BLEEDING OFF CASING PRESSURE TO PREVENT BLOWING BOP SEALS WHEN OPENED. CISP=250 TISP=450
6 (LWK)	01/05/2004 08:45	10:45	2.00		OBJECT	FLOW a	N	FLOW GAS TO FLOWBACK TANK TO ALLOW SAND ENTRY TO WELL BORE.
6 (LWK)	01/05/2004 10:45	11:00	0.25		OBJECT	TRIP a	N	TIH TAG FILL 7285' 12' OF FILL.
6 (LWK)	01/05/2004 11:00	13:00	2.00		OBJECT	COUT a	N	CLEANOUT FILL WITH 12 BPH MIST, MAKE 3BBL SWEEP TO ENSURE SAND CIRC. OFF TOP OF LINER.
6 (LWK)	01/05/2004 13:00	13:30	0.50		OBJECT	RURD a	N	RD AIR PCK, RU TO PULL TBG BIT AND MILL.
6	01/05/2004	15:30	2.00		OBJECT	TRIP	N	TOOH WITH TBG. LAY DOWN BITAND MILL.

(LWK)	13:30					a		
6 (LWK)	01/05/2004 15:30	17:15	1.75		OBJECT	TRIP a	N	MU BP, 12' SUB, CSGS, SN,223 JTS TBG. BHA CHANGED FOR THD TRASH PUMP, SDON
7 (LWK)	01/06/2004 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRAVEL TO LOC.
7 (LWK)	01/06/2004 07:00	07:15	0.25		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, WATCH HANDS DURING OPS. BEWARE OF PINCH POINTS DURING RD AND MOVING. LOC STILL ICY WATCH FOOTING.
7 (LWK)	01/06/2004 07:15	08:00	0.75		OBJECT	SRIG a	N	CRANK ENGINES LET WARM, NO GAS FLOW WHILE USING FLAME HEATERS
7 (LWK)	01/06/2004 08:00	09:00	1.00		OBJECT	BLOW a	N	BLOW DOWN WELL
7 (LWK)	01/06/2004 09:00	09:45	0.75		OBJECT	TRIP a	N	TIH WITH REMAINING TBG, TAG BTM NO FILL. PULL UP TO LANDING DEPTH 7240' LAND TBG. PROD STRING=BP, 12' 2 3/8 SUB,CSGS, SN,230 JTS,3' SUB, 10' SUB, 1 JT 2 3/8 TBG
7 (LWK)	01/06/2004 09:45	10:45	1.00		OBJECT	NUND a	N	ND BOP, NU WELL HEAD
7 (LWK)	01/06/2004 10:45	11:00	0.25		OBJECT	RURD a	N	RU TO RUN TRASH PUMP AND RODS
7 (LWK)	01/06/2004 11:00	12:00	1.00		OBJECT	TRIP a	N	TIH WITH PUMP AND RODS
7 (LWK)	01/06/2004 12:00	13:00	1.00		OBJECT	PRES a	N	LOAD TBG TEST TBG, FIRST DEL. NOTIFIED, LSE OPR, MICHAEL DEAN NOTIFIED. TBG TEST OK.
7 (LWK)	01/06/2004 13:00	14:00	1.00		OBJECT	PUMP a	N	LONG STROKE INSERT PUMP, PUMP NOT PUMPING ACTS GAS LOCKED. LSE OPR LEFT FOR OTHER PROJ.
7 (LWK)	01/06/2004 14:00	15:15	1.25		OBJECT	PUMP a	N	RU TRUCK TO TBG, UNSEAT PUMP FLUSH TBG WITH FLUID TO FLUSH TRASH OR GAS, @ 5BBLs, RE SEAT PUMP, LONG STROKE PUMP, PUMP WORKING OK BUILT TO 600 PSI. CALL LSE OPR TO RET. TO LOC.
7 (LWK)	01/06/2004 15:15	16:00	0.75		OBJECT	WAIT a	N	WAIT ON LSE OPR. LSE OPR.
7 (LWK)	01/06/2004 16:00	17:00	1.00		OBJECT	PUMP a	N	SPACE WELL WITH SLIGHT TAG, HANG WELL ON, PUMPSEEMS GAS LOCKED AGAIN, SENT GAS DOWN LINE LEFT WELL PUMPING OVER NIGHT TO SEE IF IT WILL COME AROUND ONCE GAS BLOWS DOWN AND FLUID RISES. RIG LEFT RIGGED UP WITH LINES AND EQUIP. SECURED OUT OF THE WAY. SDON
8 (LWK)	01/08/2004 05:30	06:30	1.00		OBJECT	SRIG a	N	CREW TRAVEL TO LOC.
8 (LWK)	01/07/2004 06:30	07:00	0.50		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, START ENGINES ALLOW TO WARM.
8 (LWK)	01/07/2004 07:00	08:00	1.00		OBJECT	PRBU a	N	WELL PUMPING ABOUT A 1.5 GAL. PER STROKE FLUID APPEARS TO HAVE PUMPED DOWN. LOWERED WELL ABOUT 6" TO A SLIGHT TAG TO HELP WITH GAS LOCK. INSTALLED PSI GUAGE

								TO DOUBLE ENSURE PUMP EFFICIENTCY. 600 PSI IN @ 6 MIN. CALLED LSE OPR. MIKE DEAN INFORMED HIM OF WELL CONDITION. RETURN REPLY WAS, WELL MADE MORE GAS OVERNIGHT THAN WHAT IT HAD IN AWHILE. APPRECIATED OUR HELP AND WAS AGREED TO RIG RELEASE.
8 (LWK)	01/07/2004 08:00	10:30	2.50		RDMO	RURD a	N	RD AZTEC 560, REVERSE UNIT, FLOW BACK, FRAC TANK AND AIR PCK. TRANS. 2 % KCL TO FARM. A 100

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