

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-29655
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit Com
8. Well Number #144
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator PO Box 4289, Farmington, NM 87499	
4. Well Location Unit Letter <u>K</u> : <u>2500</u> feet from the <u>South</u> line and <u>1340</u> feet from the <u>West</u> line Section <u>31</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/6/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700  
(This space for State use)

APPROVED BY Charles L. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE APR - 9 2004  
Conditions of approval, if any:

**BURLINGTON**  
RESOURCES**San Juan Division - Intranet Well Information System  
(DIMS)**

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)**Operations Detail Report for: ALLISON UNIT COM #144  
LOE WORK**Entire Well / All EventsTime Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	12/23/2003 07:00	07:15	0.25		MIRU	SAFE a	SAFETY MEETING- TOPIC: WATCH GUY LINES W/ RU DERRICK
1 (LWK)	12/23/2003 07:15	09:30	2.25		MIRU	RURD a	RU P/U
1 (LWK)	12/23/2003 09:30	10:30	1.00		OBJECT	TRIP a	UNHANG RODS- CAN'T FEEL PUMP UNSEAT- POH W/ 6'- 2' X 3/4 PONY RODS- 121 3/4 RODS- 3- 1 1/4" K-BARS- PULL ROD BACKED OFF PLUNGER- LEFT PUMP IN HOLE
1 (LWK)	12/23/2003 10:30	12:00	1.50		OBJECT	NUND a	NU BOP- LAY LINE TO FLOW BACK TANK
1 (LWK)	12/23/2003 12:00	14:00	2.00		OBJECT	TRIP a	PU 1 JT. TBG.- TAG FILL @ EOT- APPROX. 29' FILL- LD JT. POH W/ PROD. TBG.- SLM @ 3166.59- BOTTOM PUP JT. FULL OF COAL FINES- 1/8" PULLED: DONUT 1 JT. 2 3/8 TBG. 6' PUP JT. 49X STDS. 2 3/8" TBG. SN 12', 3' PUP JTS. GAS SEP. 6' PUP JT. W/ BULL PLUG
1 (LWK)	12/23/2003 14:00	15:30	1.50		OBJECT	WAIT a	WAIT ON BAILER
1 (LWK)	12/23/2003 15:30	17:00	1.50		OBJECT	TRIP a	PU FLAPPER- 9X STDS. 2 3/8" TBG.- BULLDOG BAILER- TIH W/ 30 STDS. TBG.- 10 STDS. OUT- LEAVE WELL FLOWING TO SALES LINE
2 (LWK)	12/24/2003 07:00	07:15	0.25		OBJECT	SAFE a	SAFETY MEETING- TOPIC: WORKING SAFELY IN COLD, ICY COND.
2 (LWK)	12/24/2003 07:15	07:30	0.25		OBJECT	TRIP a	TIH 10 STDS W/ BAILER
2 (LWK)	12/24/2003 07:30	08:00	0.50		OBJECT	COUT a	TAG W/ BAILER @ 3173- TRY TO C/OUT W/ BAILER- MADE APPROX. 1'- BAILER SPINNING- NO TORQUE-

2 (LWK)	12/24/2003 08:00	09:00	1.00		OBJECT	TRIP a	N	POH W/ BAILER- LD BAILER- 19 JTS. TBG. CAVITY FULL OF H2O- WELL UNLOADED THRU TBG.- HAD SOME COAL - PTS. ON NC BENT SLIGHTLY
2 (LWK)	12/24/2003 09:00	10:00	1.00		OBJECT	TRIP a	N	TIH W/ PROD. BHA RAN: 6' PUP JT. W/ BP @ 3166 GAS SEP 12', 3' PUP JTS SN @ 3138 99 JTS. 2 3/8" TBG. 6' PUP JT 1 JT. TBG. DONUT
2 (LWK)	12/24/2003 10:00	11:30	1.50		OBJECT	NUND a	N	ND BOP- NU TBG. HEAD
2 (LWK)	12/24/2003 11:30	12:30	1.00		OBJECT	TRIP a	N	TIH W/ PUMP & RODS- FLUSH TBG. W/ 10 BBLs. PROD. H2O BEFORE SEAT PUMP- RE-SPACE PUMP- LOAD & TEST TBG. TO 1000 PSI- NO LEAKS- CK PUMP ACTION- OK- HANG RODS ON UNIT- PUMPING TO SEP. RAN: 2"X 1 1/2"X 14' RWAC-Z PUMP W/ SPIRAL ROD GUIDE- 1' LIFT SUB 3- 1 1/4" K-BARS 121- 3/4" RODS 6', 6', 2' X 3/4" PONY RODS 1 1/4" X 22' PR W/ 10' LINER
3 (LWK)	12/29/2003 07:00	07:15	0.25		OBJECT	SAFE a	N	SAFETY MEETING- TOPIC: WATCH GUY LINES W/ RD P/U
3 (LWK)	12/29/2003 07:15	11:00	3.75		OBJECT	RURD a		CK PUMPING UNIT- PUMPING OK START RIG- COLD RD P/U PUT UP FENCE POLICE LOC. MOVE RIG TO ALLISON UNIT #130S

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