The transfer of the transfer o		. /		
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-09393	
811 South First, Artesia, NM 88210 District III	2040 South Pac		5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM/8		STATE _	FEE X
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Sailta PC, INIVISO		6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 2004 1 Lease Name or Unit Agreement Name:				
(DO NOT LIGE THIS FORM FOR PRODOCALS TO DRILL OF TO DEEDEN FOR PHAIG PARTY TO A				
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C;101) F	orsuchic Div.	53)	0 A
1. Type of Well:		<b>~:01.3</b>	Charles H	utton Com
Oil Well Gas Well	X Other \			
2. Name of Operator  Merrion Oil & Gas  8. Well No. 1				
3. Address of Operator			9. Pool name or Wildcat	
610 Reilly Ave, Farmington, NM 87401			Basin Dakota	
4. Well Location				
Unit Letter A: 1030 feet from the North line and 1185 feet from the East line.				
Section 23	Township 30N	Range 12W	San Juan	County
	0. Elevation (Show whether D		c.)	
5512' GR				
	propriate Box to Indicate N			
NOTICE OF INTE		REMEDIAL WOR	SEQUENT RE	PORT OF: ALTERING CASING
FERTORIN REMIEDIAL WORK	LOG AND ADANDON	REWIEDIAL WOR	л Ц	ALTERING CASING L
	CHANGE PLANS		ILLING OPNS. 🗌	PLUG AND ABANDONMENT
	MULTIPLE  COMPLETION	CASING TEST AI CEMENT JOB	ND 🗆	
OTHER:		OTHER:		
12. Describe proposed or completed	operations. (Clearly state all pe	rtinent details, and s	give pertinent dates,	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
Merrion Oil & Gas prop	oses to test for a suspect	ed casing leak a	nd renair the le	ak if found
Merrion Oil & Gas proposes to test for a suspected casing leak and repair the leak if found according to the attached procedure.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE	Production Eng	gineer DA	ΓΕ 4/2/04
Type or print name	nnie S. Dinning		Tele	ephone No. 324-5326
(This space for State use)	O DE	PUTY OIL & GAS INS		
APPPROVED BY Chall			was a source of the first for the firs	APR - 8 2004
Conditions of approval, if any:	TITLE_			DATE - 2004

## **Merrion Oil & Gas Corporation**

### Casing Repair Procedure

March 16, 2004

Well: Location: **Charles Hutton No. 1** 

1030' fnl & 1185' fel (ne ne) Sec 23. T30N. R12W. NMPM

San Juan County, New Mexico

By: Connie Dinning

Field: Elevation: Basin Dakota 5525' RKB

5512' GL

API No: 3

30-045-09393

Lease No: Fee

# Project:

Repair casing leak, put back on production.

#### Procedure:

### Isolate & Repair Casing

- 1. Check for anchors.
- 2. Haul in 10 jts 2 3/8" tubing.
- 3. MIRU Well Service rig.
- 4. ND wellhead, NU BOP's.
- 5. Release Halliburton PLS packer @ 5000' KB and POH w/ tbg.
- 6. PU casing scraper. Tally in hole, tag fill. TOH.
- 7. PU 4-1/2" RCP & RBP, RIH and set RBP above Dakota perfs (6290' 6495' KB) @ ~6150. Note: Casing failure between 3682' 3697' located 9/20/96.
- 8. Load hole with water and circulate out contaminants.
- 9. Pressure test RBP and casing to 1000 psig.
- 10. If casing fails to hold pressure, isolate leak w/ RCP.
- Squeeze off casing leak (cement volume to be selected based upon situation).
   WOCT.

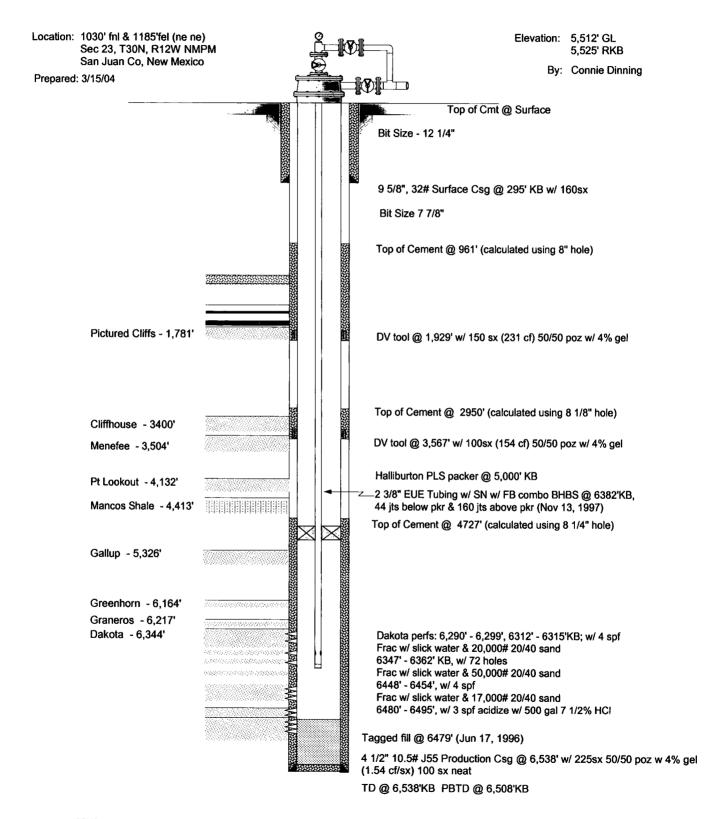
#### **Drill Out & Test**

- 1. POH w/ RCP. PU 3-7/8" bit, casing scraper. RIH, tag cement.
- 2. Drill out.
- 3. Pressure test to 500 psig.
- 4. If squeeze holds pressure, TOH, PU retrieving head. RIH to RBP.
- 5. Dry test by swabbing down.
- 6. If dry test okay, RIH, unset RBP and TOH.
- 7. Clean out fill in rathole if necessary.
- 8. RIH w/ tbg, swab casing down and test for Dakota inflow.
- If inflow unacceptable, plan to pump mud & silt removal acid system to clean up, displace with KCL water. Swab back load.
- 10. Re-run production equipment.
- 11. Put on to production and report production daily.

# Merrion Oil & Gas Corporation Wellbore Schematic

#### Charles Hutton No. 1

**Current Wellbore Configuration** 



SPUD: COMPLETED: May 18 1961 Jun 16, 1961