

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-32010  
5. Indicate Type of Lease  
STATE ☐ FEE ☐  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH  
PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lucky Lindy

8. Well Number

9. 1

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Manana Gas, Inc.

10. OGRID Number

11. 13931

3. Address of Operator

c/o Walsh Engr. & Prod. 7415 E. Main St., Farmington, NM 87402

10. Pool name or Wildcat

11. Basin Fruitland Coal/Aztec PC

4. Well Location

Unit Letter N : 750' feet from the South line and 1426' feet from the West line

Section 13 Township 30N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5540' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 52' of 10 3/4" conductor pipe. No cement.

3/17/04 Spud 8 3/4" surface hole. Drilled to 135'. Ran 3 jts. (125.88') of 7"20#, J-55, ST&C casing and set at 131'KB. Cemented with 50 sx (59 cu.ft.) of Cl "B" with 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Circulated 5 bbls. of good cement to the surface. Nipped up BOP's and pressure tested to 600 psi.

3/23/04 TD well 6 1/4" hole at 2010' KB. Ran 46 jts (1992.43') of 4 1/2", J-55, 10.5#, ST&C new casing and landed at 1997.23' KB. Insert float at 1975' KB. Cemented with 190 sx (397 cu.ft.) of Cl "B" 2% SMS cement with 1/4 #/sk celloflake and 5#/sk gilsonite, followed by 100 sx (123 cu.ft.) of Cl "B" with 1/4 #/sk celloflake, 2% CaCl<sub>2</sub> and 5# sk gilsonite. Bumped plug to 1500 psi. Circulate 4 bbls o;f good cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE AGENT DATE 3/31/04

Type or print name PAUL C. THOMPSON E-mail address: PAUL@WALSHENG.NET Telephone No.  
(This space for State use)

APPROVED BY Chas H DEPUTY OIL & GAS INSPECTOR, DIST. III DATE MAR 31 2004  
Conditions of approval, if any: