· District I.

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Aztec	, NM 874 10)		il Conservation 20 South St.				o work	it to rippi	5 Copies
1220 S. St. Franc	eis Dr., San	ta Fe, NM	87505		Santa Fe, NI		•				AMENDED REPORT
	I.	. RE	QUEST I	OR AL	LOWABLE	AND AU	THO	RIZATION	TO TE	_	
Operator n			- C I	ъ				² OGRID Nu	nber	4.500	
Burlington R PO Box 4289		On & Gas	s Company 1	⊿P				³ Reason for	Filing Co	14538 de/ Effecti	ve Date
Farmington,	New Mex	ico 87499						RCUSON TO	_	New Well	ve Bate
API Number			ool Name		·			6 Pool Code			
											02220
30-045-31179					Otero Cl		_		9 337		82329
⁷ Property Code 7089			⁸ Property Name Hardie E					'Well Number 2B			
II. 10 Su	rface Lo	cation									
Ul or lot no. L	Ul or lot no. Section To		nship Range Lot.Idn N 8W		Feet from the 1750'	North/South Line South		Feet from the 955'		West line Vest	County San Juan
11 Bo	ttom Ho	le Locati	ion	L	<u> </u>				<u></u>		
UL or lot no.	Section	Townshi		Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County
12 Lse Code	13 Produc	cing Meth	od 14 Gas C	onnection	¹⁵ C-129 Pern	nit Number	16	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
	Code										
F	Fl	owing									
III. Oil a	and Gas	Transpo	rters								
18 Transporter		¹⁹ T	19 Transporter Name			²⁰ POD ²¹ O/		· · · · · · · · · · · · · · · · · · ·			
OGRID			and Address Giant Industries					and Description			
9018		G	iant maus	tries			0				
										A CONTRACTOR OF THE PARTY OF TH	
151618	;	El Pa	El Paso Field Services			G					
								La Margaria All			
		*** *		"				- /: 		17.40	<u> </u>
									6.7		
IV Proc	luced W	ater				<u> </u>			7.		
IV. Produced Water 23 POD ULSTR Location and Description											
V. Well	Complet	tion Data	a								
Spud Date 20		26 Rea	dy Date		TD 28 PBTD		²⁹ Perforations		³⁰ DHC, MC		
1/30/04		3/1	3/16/04 70		7055'	955° 7 04 8°		3464-40)50'	DHC	
31 Hole Size			³² Casing & Tubing Size			33 Depth Set		et	³⁴ Sacks Cement		s Cement
12 1/4"			9 5/8"			146'			141 cu.ft.		
8 3/4"			7"			2730'			870 cu.ft.		
6 1/,"			A 1/2"			7050'			684 cu ft		

1/30/04	3/16/04	7055'	7048'	3464-4050'	DHC		
31 Hole Size	32 Casil	ng & Tubing Size	33 Depth Set		34 Sacks Cement		
12 1/4"		9 5/8"	146'		141 cu.ft.		
8 3/4"		7"	2730'		870 cu.ft.		
6 1/4"		4 1/2"	7050°		684 cu.ft.		
		2 3/8"	6942'				

³⁹ Tbg. Pressure SI 580 ³⁶ Gas Delivery Date 37 Test Date 40 Csg. Pressure 38 Test Length 35 Date New Oil 3/15/04 1 hour SI 587

l .				4	1			
41 Choke Size 2"	⁴² Oil	⁴³ Water	4 Gas 428	⁴⁵ AOF	46 Test Method			
been complied with ar	the rules of the Oil Connection of that the information of finy knowledge and believe Oltman	iven above is true and ef.	Approved by: Title: DEPUTY OIL & GAS INSPECTOR, DIST. DE					
Nancy Oltmanns	(3)							
Title: Senior Staff Specia	alist		Approval Date: APR - 6 2004					
Date: 3/26/04	Phone: (505) 326	-9700						