Form 3160-5 (September 2001)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

i		١.	. '	- 1	٠.	1 1 /		
				 . '		 NMN	MO3	380

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	SUBMIT IN TRIPLICATE - Other instructions on reverse side							
1. Type of Well Oil Well Sas Well Other  2. Name of Operator	8. Well Name an	8. Well Name and No. FLORANCE 72						
XTO Energy Inc.  3a. Address  2700 Farmington Ave., Bldg. K. Ste  4. Location of Well (Footage, Sec., T., R., M., or Survey A., 775' FNL & 1555' FEL, UNIT G. SEC	Description)	3b. Phone No. ( <i>include ar</i> 505-3	ea code) <b>24-1090</b>	9. API Well No. 30-045-31896 10. Field and Pool, or Exploratory Area WILDCAT BASIN MANCOS				
12. CHECK APPROPRIATE		DICATE NATURE OF	NOTICE RE	11. County or F SAN JUAN	NM			
TYPE OF SUBMISSION	BOX(EO) TO IIVE		PE OF ACTION		LNDAIA			
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclama Recomp	lete	Water Shut-Off Well Integrity  X Other AMEND DHC  ORDER			

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to amend DHC order 3232AZ per attached documents.

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct Name (Printell/Typed)	Title
HOLLY CA PERKINS / \	REGULATORY SPECIALIST
Kelly C. Terkirs	Date 3/18/04
	RAL OR STATE OFFICE USE
Approved by	Title Petro Eng Date 3/29/04
Conditions of approval, if any, are attached. Approval of this notice does not warre	ant or Office
certify that the applicant holds legal or equitable title to those rights in the subject	lease
which would entitle the applicant to conduct operations thereon.	l e

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



March 18, 2004

Mr. Will Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Subject: Application for Exception to Rule 303-C Downhole Commingle

Florance #72

Unit B, Sec 19, T27N, R08W

San Juan County, NM

Mr. Jones:

XTO Energy Inc. respectfully requests approval to modify the existing downhole commingle order DHC 3232AZ, approved 1/20/04, by the addition of the Wildcat Basin Mancos formation to the existing DHC order. Presently DHC 3232AZ pertains to the downhole commingling of the Otero Chacra, Blanco Mesaverde and the Basin Dakota pools in the Florance #72. Upon approval of the modification to downhole commingle, the well will be completed and the pools commingled. The WI, NRI and ORRI ownership are common between all pools.

The allocation percentages for gas and oil were based upon the surrounding average 9section EUR's for each pool.

XTO Energy Inc. requests approval to downhole commingle the Otero Chacra, Wildcat Basin Mancos, Blanco Mesaverde and the Basin Dakota pools. Should you need any additional information, please contact us at (505) 324-1090.

Singerely.

Holly C. Ferkins

Regulatory Specialist

xc: TWD

**LWF** 

George Cox, FTW Land

Well File

SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1]Location - Spacing Unit - Simultaneous Dedication [A]☐ NSL ☐ NSP ☐ SD Check One Only for [B] or [C] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or X Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office (E) For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F][3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. HOLLY C. PERKINS REGULATORY SPECIALIST 3/18/04 Print or Type Name Date Holly perkins@xtoenergy.com

e-mail Address

District III

District IV

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

#### Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE <u>x</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE

 • • •	٠.			•
 Y	es	<u>X</u>	No	

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	Yes <u>X</u> No						
XTO ENERGY INC.	2700 FARMINGTON AVI	2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM							
Operator FLORANCE		dress B, SEC 19, T27N, R08W							
ease	Well No. Unit Letter-	Section-Township-Range	County						
OGRID No. <u>167067</u> Property C	ode API No. 30-0	045-31896 Lease Type: xx Fe	deral State Fee						
	T	T							
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE						
Pool Name	Otero Chacra	Blanco Mesaverde Wildcat Basin Mancos	Basin Dakota						
Pool Code	82329	72319 97232	71599						
Top and Bottom of Pay Section	3106' – 3773'	3773' - 4887' MV Perforated	6653' - 6959'						
(Perforated or Open-Hole Interval)	Perforated	5924' - 6122' MC Perforated	Perforated						
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING FLOWING	FLOWING						
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Est 300 psig	Est 340 psig (MV) Est 340 psig (MC)	Est 300 psig						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1311	1399 (MV) 1206 (MC)	1414						
Producing, Shut-In or New Zone	New Zone	New Zone New Zone	New Zone						
Date and Oil/Gas/Water Rates of Last Production.  Note For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date:						
estimates and supporting data.)	Rates:	Rates:	Rates:						
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil         Gas         Water           0%         13%         0%	Oil         Gas         Water           MV:         34%         41%         34%           MC:         12%         9%         12%	Oil         Gas         Water           54%         37%         54%						
	ADDITIO	NAL DATA							
re all working, royalty and overriding not, have all working, royalty and ove			YesXNo YesNo						
re all produced fluids from all commit	ngled zones compatible with each o	other?	YesXNo						
'ill commingling decrease the value of	production?		Yes No_X_						
this well is on, or communitized with, the United States Bureau of Land Ma			Yes_XNo						
MOCD Reference Case No. applicable	e to this well:								
ttachments:  C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or d	at least one year. (If not available, y, estimated production rates and s r formula. and overriding royalty interests for	attach explanation.) upporting data. r uncommon interest cases.							
	PRE-APPRO	VED POOLS							
If application is t	to establish Pre-Approved Pools, th	e following additional information wil	I be required:						
ist of other orders approving downhole ist of all operators within the proposed toof that all operators within the propoottomhole pressure data.	Pre-Approved Pools	••							
hereby certify that the information	above is true and complete to t	he best of my knowledge and belie	f.						

SIGNATURE LOUIS C. HOLLING TITLE: REGULATORY SPECIALIST DATE: MARCH 18, 2004

TYPE OR PRINT NAME: HOLLY C. PERKINS

TELEPHONE NO: (505) 324-1090

# 9-Section Allocation Florance 72

	Avg Oil EUR	Avg Gas EUR	Oil	Gas
Zone	(mbo)	(mmcf)	Allocation	Allocation
Dakota	10	933	54.14%	37.39%
Mancos	2	216.975	11.91%	8.70%
Mesaverde	6	1,031	33.95%	41.30%
Chacra	0	315	0.00%	12.61%
Total	18	2,495	100.00%	100.00%

Florance #72
Offset Mancos/Gallup Completions

		EUR Gas	EUR Oil
Well	Location	(mmcf)	(mbo)
Florance D 10B	17 27N 8W	31.322	0.221
Florance 63F	17 27N 8W	30.106	0.097
Florance 68	20 27N 8W	112.375	1.535
Navajo Indian B 7	19 27N 8W	694.097	7.066
Average		216.975	2.230

AICT 1 Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

TRICT II
. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

State Lease — 4 Copies Fee Lease — 3 Copies

30 Rio Brazos Rd., Aztec, N.M. 87410

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

TRICT IV  Box 2088, Santa Fe, NM	87504-2088		NM 67504-2066		☐ AMEN	IDED REPORT
³API Number		Pool Code	ACREAGE DED	ICATION PL		·
300 4521	896 171	599	Busin	1 Da		
<sup>4</sup> Property Code			party Name			/ell Number
			DRANCE			72
OGRID No.		•	rator Name			Elevation
107067		, XTO E	NERGY INC.			6095
			ace Location	<del></del>		
B Section	Township Range 27-N 8-W	Lof Idn Feet from 775	the North/South line NORTH	Feet from the 1555	East/West line EAST	SAN JUAN
	11 Botto	m Hole Locati	on If Different Fr	om Surface		
UL or lat na. Section	Township Range	Lat idn Feet from		Feet from the	East/West line EAST	County SAN JUAN
H 19	27-N 8-W	2125		825	EAST	J. SAIL GOVILL
12 Dedicated Acres	13 Joint or Infili	<sup>14</sup> Consolide	officer Code	15 Order No.		
390 E	121 I					
NO ALLOWABLE	WILL BE ASSIGNED	TO THIS COM	PLETION UNTIL ALL	INTERESTS I	HAVE BEEN C	ONSOLIDATED
	OR A NON-STA	NDARD UNIT HA	AS BEEN APPROVE	BY THE DI	VISION	
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LOT 3				was platted f or under my correct to th	supervision, and that he best of my belief.	the same is true and
LOT 4			WITNESS CORNER FD 3 1X4" BC 1955 BLM N 01-53 E 26.4 (0.40 CH)	REGISTRATION CAPITIFICATE	14827 14827 14827	ol Surveyor:

OISTRICT | P.O. Box 1980. Hobbs, N.M. 88241-1980

State of New Mexico

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT II P.O. Drower DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santo Fe. NM 67504-2088

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

□ AMENDED REPORT

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STRICT ( 2.0. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie

Certificate Number

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719 DISTRICT III

OIL CONSERVATION DIVISION

1000 Rio Brazos R	d., Azlec, I	I.M. 87410		_		Box 2					•
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t 1980, Hobbs, N.M. 88241-1980

# State of New Mexico Tenergy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

TRICT II
O. Drawer DD, Artesia, N.M. 88211-0719

## OIL CONSERVATION DIVISION

Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aziec, N.M. 87410

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

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	Number		L	Pool Code			.,	J.T.C.1	Pool Name			
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NO ALLOV	VABLE \						ON UNTIL ALL EN APPROVEI				BEEN CO	ONSOLIDATE
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LOT 4							WITNESS CORNER FD 3 1/4" BC 1955 BLM		REGISTE	(148	327)	

N 01-53 E 26.4" (0.40 CH)

CALC'D CORNER

Certificate Number