

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF-070490A-078565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28 7 UNIT 228M

2. Name of Operator
CONOCO PHILLIPS

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberr@conocophillips.com

9. API Well No.
30-039-26686

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAKO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T27N R7W SENW 1805FNL 1850FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

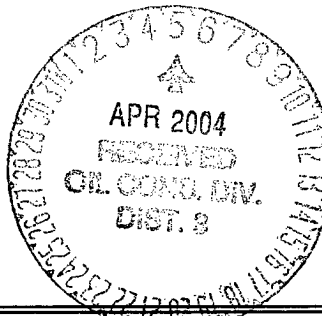
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for the well per the attached:

04C350A2



CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #25097 verified by the BLM Well Information System
For CONOCO PHILLIPS, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 03/05/2004 ()**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title *[Signature]*

3/31/04
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

San Juan 28-7 well number 228M API: 30-039-26686

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5624')

11/27/01 1/2" choke 280 psi tb. press. 700 psi csg. press. 1848 MCFPD +
5 BOPD + 5 BWPD

Commingle Dakota and Mesaverde (2 3/8" tubing at 7731')

12/01/01 1/2" choke 365 psi tb. press. 850 psi csg. press. 2409 MCFPD +
5 BOPD + 20 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	23%
	Mesaverde	77%
Fixed allocation (Oil)	Dakota	0%
	Mesaverde	100%

Please allocated production based on the above estimated percentages. Thank you.