District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Pio Bene 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

1220 S. St. Franci	s Dr., Sant	a Fe, NM 8750			Santa Fe, N							AMENDED REPOR
¹ Operator na Burlington R		Address			LOWABLE	AND AU	THOR	² OGRII	ON TO Number	r		RT
PO Box 4289			Ompany 2	·r			ŀ	³ Reason	for Filin	145. g Code/ Ef		- Date
Farmington,	New Mex					<u>-</u>				New V		t Vai
		5 Poo	l Name							⁶ Pool Cod		
30-039-2702					Basin Da							1599
⁷ Property Co 740	60				⁸ Property San Juan 2		_			9 Well Nu	mber	
II. 10 Sur	rface Lo	cation			Jan vaca	0-5 Una				33M		
Ul or lot no. P	Ul or lot no. Section Tow		Range 5W	Lot.Idn	Feet from the 925'	North/Sout South		Feet from the 775'		East/West lin East		County Rio Arriba
		le Location	1									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from		ast/West li		County
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F	_	Code Owing	ימ	ate								
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²³ POD	219	²⁴ POD	ULSTR I	ocation a	nd Description		rike i		b	1.53		<u></u>
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²³ POD 2 8 3 4 2 V. Well C ²⁵ Spud Dat 12-30-02	2 1 9 Completi	²⁴ POD ion Data	Date			²⁸ PBTI 7951'		²⁹ Per	b	1.53	30	DHC, MC DHC
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