1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

	ddress		n		² OGRID Number							
Burlington Resources Oil & Gas Company LP PO Box 4289								14538 3 Reason for Filing Code/ Effective Date				
Farmington, New Mexico 87499								Recompletion				
⁵ Pool Name								⁶ Pool Code				
30-045-07424 Otero						Chacra 82329						
⁷ Property Co						⁸ Property Name				⁹ Well Number		
II. 10 Sur	88 rface Lo	cation			Hardie	· D			2			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the	East/West line	County		
K	14	28N	8W		1650'	South		1650'	West	Rio Arriba		
11 Rot	ttom Ho	le Location	1	i	<u> </u>	<u> </u>	1	·····		,		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County		
12 Lse Code	12 Lse Code 13 Producing N		14 Gas Connection Date		15 C-129 Peri	9 Permit Number 16		C-129 Effective D	ate 17 C-129 Expiration Date			
F	F Flowing		Da	ate								
					<u> </u>							
III. Oil a	nd Gas	Transporte	ers		20 -		21	- 1	22			
OGRID	¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ POD ²¹ O/		G	22 POD ULSTR Location and Description			
9018		Gian	t Indust	ries			0					
							ì					
171610				7.6410.4				115 11 01	7722			
151618		El Paso	Field Se		The second second	G	Į.	TO TO THE PARTY OF				
										MAR 2000		
									0			
77						1.43				DIV.		
								Marie Committee	<u> </u>			
IV. Produced Water												
²³ POD		POD POD	ULSTR I	ocation a	nd Description				15.5. F			
X/ XX/all 6	71-4											
V. Well Completion			Data Ready Date 27 TD				28 PBTD 29 Perfora			30		
6-8-62			3/14/03 5278			5270°		²⁹ Perforation 3476-4432	DHC .			
6-8-62		3/14/0	•		22/6	33 Do-4h C-4		l	1068			
	ole Size	3/14/0				33 D	enth Sa	, 1	34 €	· · · · · · · · · · · · · · · · · · ·		
31 Ho	ole Size	3/14/0	32 Casing	z & Tubin			epth Set			ks Cement		
31 Ho	ole Size	3/14/0	32 Casing				Pepth Set			cks Cement		
³¹ Ho		3/14/0	32 Casing	z & Tubin						eks Cement 200 sx		
³¹ Ho 12	3/4"	3/14/0	32 Casing	2 & Tubin 9 5/8" 7"		3	125' 3020'			ks Cement		
³¹ Ho 12	1/4"	3/14/0	32 Casing	<u>z & Tubin</u> 9 5/8"		3	125'		1	eks Cement 200 sx		
³¹ Ho 12	3/4"	3/14/0	32 Casing	7" 4 ½"		3 292	125' 3020' 11-5278		1	eks Cement 200 sx 145 sx		
³¹ Ho 12 8	3/4"		32 Casing	2 & Tubin 9 5/8" 7"		3 292	125' 3020'		1	eks Cement 200 sx 145 sx		
31 Ho 12 8 6	3/4" 3/4" 1/4" Test Dat	ia	32 Casing	7" 4 ½" 2 3/8"	g Size	3 292 5	125' 3020' 1-5278 5213'	,	1	eks Cement 200 sx 145 sx		
³¹ Ho 12 8	3/4" 3/4" 1/4" Test Dat		32 Casing	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8"	g Size	3 292 5 38 Test	125' 3020' 1-5278 5213'	, 39 Tbg	. Pressure	200 sx 245 sx 230 sx		
31 Ho 12 8 6 VI. Well 35 Date New 6	3/4" 3/4" 1/4" Test Dat Oil 3	ta ⁶ Gas Delive	32 Casing	7" 4 ½" 2 3/8" 37 1 3	g Size Fest Date /14/03	3 292 5 38 Test 1 I	125' 8020' 1-5278 5213' t Length	, 39 Tbg	1	eks Cement 200 sx 45 sx 230 sx		
31 Ho 12 8 6 VI. Well 35 Date New 9	3/4" 3/4" 1/4" Test Dat Oil 3	ia	32 Casing	7" 4 ½" 2 3/8" 37 1 3	g Size	38 Test 1 h	125' 3020' 31-5278 5213' t Length	, 39 Tbg S	. Pressure	200 sx 200 sx 245 sx 230 sx 40 Csg. Pressure SI 400		
31 Ho 12 8 6 VI. Well 35 Date New 6 41 Choke Siz 2"	3/4" 3/4" Test Dat Oil 3	ta Gas Delive	32 Casing	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8"	Gest Date //14/03 Water	38 Test 1 h	125' 8020' 1-5278 5213' t Length	39 Tbg S	. Pressure I 400	200 sx 245 sx 230 sx 40 Csg. Pressure SI 400 46 Test Method Flowing		
VI. Well The state of the stat	3/4" Test Dat Oil 3 ze fy that the and that the	ta 6 Gas Deliver 42 Oil rules of the O	32 Casing	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 37 7 3 43	Gest Date /14/03 Water	38 Test 1 h	125' 3020' 31-5278 5213' t Length	, 39 Tbg S	. Pressure I 400	200 sx 245 sx 230 sx 40 Csg. Pressure SI 400 46 Test Method Flowing		
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