

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

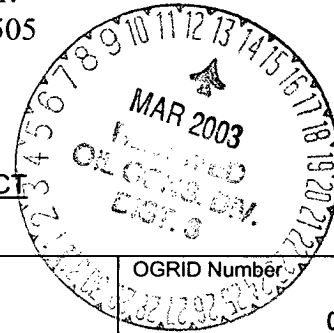
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Hughes A					Well Number 1E	API Number 30-045-25459		
UL E	Section 27	Township 29N	Range 08W	Feet From The 1810	North/South Line North	Feet From The 1080	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 05/08/2002	Previous Producing Pool(s) (Prior to Workover): Basin Dakota & Blanco Mesaverde
Date Workover Completed: 05/17/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

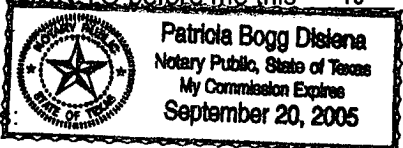
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date March 10, 2003

SUBSCRIBED AND SWORN TO before me this 10 day of March, 2003.

My Commission expires:  Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

05-17, 2002.

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>3-17-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HUGHES A 1E9. API Well No.
30-045-25459-00-S110. Field and Pool, or Exploratory
UNNAMED11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corley@m@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R8W SWNW 1810FNL 1080FWL
36.69891 N Lat, 107.66858 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operati	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well work has now been accomplished to downhole commingle production in the Basin Dakota & Blanco Mesaverde formation. Please see attached Subsequent Report for work details.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11463 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 05/23/2002 (02LXB0912SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

MAY 24 2002

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******OPERATOR**

**HUGHES A 1E
DOWNHOLE COMMINGLING SUBSEQUENT REPORT
05/23/2002**

Note: The Hughes A #1E was recompleted from the Dakota to the Mesaverde in Sept. 1996. The downhole commingle application was not approved while the rig was performing the recompletion, so the CIBP isolating the DK was left in the well pending approval of the commingle application and the well was returned to production. The commingle application was approved in October 1996. The rig never returned to drill out the isolation plug above the Dakota horizon. This operation is to drill out the CIBP and Downhole commingle production.

05/08/2002 MIRUSU @ 07.30 hrs. NDWH & NU BOP's. Unseat TBG hanger. SDFN.

05/09/2002 TIH & TOH W/TBG.

05/10/2002 RU, TIH & tag fill @ 7140'. C/O to CIBP set @ 7200'. Begin DO CIBP. PU above Mesaverde perfs & secure well for weekend.

05/13/2002 TIH & continue DO of CIBP. PU above perfs & SDFN.

05/14/2002 TIH & tag CIBP @ 7202'. Finish DO of CIBP. TIH & C/O to PBTD @ 7555'. PU above MV perfs & SDFN.

05/15/2002 TIH & tag 8' of fill. C/O to PBTD. PU above TOL & SDFN.

05/16/2002 TIH w/production TBG & land @ 7450'. ND BOP's & NUWH. SDFN.

05/17/2002 Pull TBG plug. RDMOSU. Rig Release @ 12.30 hrs.

HUGHES A **No. 1E** **API: 30-045-25459**
BP AMERICA PRODUCTION COMPANY
T29N R08W Sec. 27 08W

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	4	563	0	31	2363	436461
February	0	452	0	29	2363	436913
March	0	458	0	31	2363	437371
April	0	474	0	30	2363	437845
May	1	524	0	31	2364	438369
June	2	317	0	25	2366	438686
July	2	644	0	31	2368	439330
August	6	640	0	31	2374	439970
September	2	641	0	30	2376	440611
October	5	624	0	31	2381	441235
November	2	524	0	30	2383	441759
December	0	445	0	31	2383	442204
Total	24	6306	0	361		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	28	4329	0	31	2411	446533
February	0	3475	0	29	2411	450008
March	0	3528	0	31	2411	453536
April	4	3649	0	30	2415	457185
May	7	4035	0	31	2422	461220
June	12	2443	0	25	2434	463663
July	14	4957	0	31	2448	468620
August	44	4921	0	31	2492	473541
September	15	4932	0	30	2507	478473
October	35	4799	0	31	2542	483272
November	13	4036	0	30	2555	487308
December	2	3427	0	31	2557	490735
Total	174	48531	0	361		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	530	0	31	2559	491265
February	0	398	0	28	2559	491663
March	0	491	0	31	2559	492154
April	3	539	0	29	2562	492693
May	3	659	0	30	2565	493352
June	0	573	0	30	2565	493925
July	0	583	3	31	2565	494508
August	0	554	0	31	2565	495062
September	0	540	0	30	2565	495602
October	0	510	3	31	2565	496112
November	0	501	0	30	2565	496613
December	0	518	0	31	2565	497131
Total	8	6396	6	363		

HUGHES A No. 1E API: 30-045-25459
 BP AMERICA PRODUCTION COMPANY
 T29N R08W Sec. 27 08W

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	16	4075	0	31	2581	501206
February	0	3063	0	28	2581	504269
March	0	3779	0	31	2581	508048
April	27	4147	0	29	2608	512195
May	22	5074	0	30	2630	517269
June	0	4408	0	30	2630	521677
July	1	4490	27	31	2631	526167
August	0	4267	0	31	2631	530434
September	0	4160	0	30	2631	534594
October	0	3927	27	31	2631	538521
November	0	3853	0	30	2631	542374
December	0	3984	0	31	2631	546358
Total	66	49227	54	363		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	496	0	31	2631	546854
February	0	380	0	28	2631	547234
March	0	402	0	31	2631	547636
April	0	374	0	30	2631	548010
May	0	187	0	14	2631	548197
June	0	710	8	3	2631	548907
July	5	549	7	31	2636	549456
August	3	839	2	31	2639	550295
September	6	752	8	30	2645	551047
October	5	752	5	31	2650	551799
November	2	711	8	30	2652	552510
December	0	668	0	31	2652	553178
Total	21	6820	38	290		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3817	0	31	2652	556327
February	2	2924	0	28	2654	559251
March	3	3093	0	31	2657	562344
April	0	2882	0	30	2657	565226
May	0	1439	0	14	2657	566665
June	0	5463	62	3	2657	572128
July	37	4228	58	31	2694	576356
August	21	6458	18	31	2715	582814
September	48	5785	62	30	2763	588599
October	41	5787	35	31	2804	594386
November	15	5475	63	30	2819	599861
December	16	5410	60	31	2835	605271
Total	167	52761	298	290		

HUGHES A No. 1E
BP AMERICA PRODUCTION COMPANY
T29N R08W Sec. 27 08W

API: 30-045-25459

