

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-24436
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VALDEZ COM B
8. Well No. #1
9. Pool name or Wildcat OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **J** : **1080** feet from the **SOUTH** line and **1790** feet from the **EAST** line
Section **24** Township **29N** Range **11W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5447' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

A-Plus Well Service, Inc. has P&A'd this well per the attached procedure.
(2-12-03)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Darrin Steed* TITLE **REGULATORY SUPERVISOR** DATE **3/4/03**

Type or print name **DARRIN STEED** Telephone No. **505-324-1090**

(This space for State use)

APPROVED BY *H. Villanueva* TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 4** DATE **MAR 26 2003**
Conditions of approval, if any:

3-26-03

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

XTO Company
Valdez Com B #1
1080' FSL & 1790' FEL, Section 24, T-29-N, R-11-W
San Juan County, NM
Fee Lease, API #30-045-24436

February 17, 2003
Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 40 sxs cement inside 7" casing from 3430' to 3217' to cover Mesaverde top.

Plug #2 with CIBP at 2294', spot 29 sxs cement inside 7" casing from 2294' to 2140' to isolate the Chaca perforations.

Plug #3 with 75 sxs cement inside 7" casing from 1750' to 1350' to cover Pictured Cliffs and Fruitland.

Plug #4 with 52 sxs cement inside 7" casing from 650' to 373' to cover Kirtland and Ojo Alamo tops.

Plug #5 with 134 sxs cement: first, spot 63 sxs inside casing from 307' to surface; second, TOH with tubing; third, squeeze 67 sxs down the 7" casing from surface to perforations at 100', with 48 sxs outside the casing; and fourth, squeeze 4 sxs into the bradenhead annulus at 1000#.

Plug and Abandonment Summary:

Notified NMOCD on 2/07/03

- 1/31/03 Road cementing equipment to access road. Dozer pulled trucks through sandy field to location. Dig holes and then cement 2 rig anchors with 48 sxs cement. SDFD.
- 2/10/03 Held Safety Meeting. MOL & RU. Layout relief line to pit. Blow down 370# on 7" casing and 1-1/4" tubing. Bradenhead valve was open, no pressure. Remove tubing hanger. TOH and tally 81 joints 1-1/4" EUE tubing, total 2770'. Round-trip 7" gauge ring to 3450'. TIH with bull plug on end of 1-1/4" tubing. Load tubing with 5.2 bbls of water and pressure test to 1000#, held OK. TOH and remove bull plug. TIH with 81 joints 1-1/4" tubing and 22 joints 1-1/2" tubing from float, total 3430'. Pump 30 bbls of water down tubing. Plug #1 with 40 sxs cement inside 7" casing from 3430' to 3217' to cover Mesaverde top. PUH and WOC.
- 2/11/03 Held Safety Meeting. Open up well and blow down 350# 7" casing pressure. TIH and tag cement at 3217'. TOH with tubing. Set 7" PlugWell wireline CIBP at 2294'. TIH with tubing and tag CIBP. Establish circulation out casing valve with 75 bbls of water. Circulate well clean with additional 15 bbls of water. Pressure test casing to 500#, held OK. Plug #2 with CIBP at 2294', spot 29 sxs cement inside 7" casing from 2294' to 2140' to isolate the Chaca perforations. PUH to 1750'. Plug #3 with 75 sxs cement inside 7" casing from 1750' to 1350' to cover Pictured Cliffs and Fruitland tops. PUH to 650'. Plug #4 with 52 sxs cement inside 7" casing from 650' to 373' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Connect pump line to bradenhead annulus and attempt to pressure test, bleed down from 500# to zero in 30 seconds. H. Villeneuve, NMOCD, and R. Martin, XTO, approved to perforate. Perforate 3 HSC squeeze holes at 100'. Attempt to establish circulation out BH valve, pump down the casing with 10 bbls of water 2 bpm at 700#; no circulation or blow out bradenhead valve. Note: casing had 1" stream water flow to surface. TIH with tubing to 307' (50' below surface casing shoe at 246'). Plug #5 with 134 sxs cement: first, with tubing at 307', spot 63 sxs inside casing to surface; second, TOH with tubing; third, squeeze 67 sxs down the 7" casing from surface to perforations at 100', 48 sxs outside the casing; and fourth, squeeze 4 sxs into the bradenhead annulus at 1000#. Shut in well and WOC and SDFD.
- 2/12/03 Held Safety Meeting. Remove casing and bradenhead valves, found cement at surface. ND BOP and chip out cement. Dig out wellhead and cut off. Mix 10 sxs cement and install P&A marker. RD and MOL. No NMOCD representative on location.