

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF076554

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
FC FEDERAL 1

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberr@conocophillips.com

9. API Well No.
30-045-27544-00-S1

3a. Address
PO BOX 2197 WL3 4066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
CEDAR HILL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T32N R10W SWNE 1480FNL 1490FEL
36.95949 N Lat, 107.91922 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips installed tubing in this well as per the attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19310 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 03/11/2003 (03SXM0509SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/07/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/11/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCDD

Daily Summary

API/UWI 300452754400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-10W-30-G	N/S Dist. (ft) 1480.0	N/S Ref. N	E/W Dist. (ft) 1490.0	E/W Ref. E
Ground Elevation (ft) 6049.00	Spud Date 7/30/1990	Rig Release Date	Latitude (DMS) 36° 57' 34.164" N	Longitude (DMS) 107° 55' 9.12" W			

Start Date	Ops This Rpt
9/25/2002 00:00	MIRU AWS #473 Spot all equip. NDWH NUBOP SDFN
9/26/2002 00:00	Rig up blooie line, PU & Tally in hole with Baker spear/grapple assembly, 6 DC, and 2 7/8" AOH DP to 2352' Secure loc. SDFN
9/26/2002 00:00	Rig up blooie line, PU & Tally in hole with Baker spear/grapple assembly, 6 DC, and 2 7/8" AOH DP to 2352' Secure loc. SDFN
9/27/2002 00:00	SIP 50 psi, Blow well down, GIH, spear and unset hanger, TOH and LD liner and hanger RU to TIH and clean out. Secure loc. SDFN
9/27/2002 00:00	SIP 50 psi, Blow well down, GIH, spear and unset hanger, TOH and LD liner and hanger RU to TIH and clean out. Secure loc. SDFN
9/30/2002 00:00	SIP 80 Blow well down, TIH w/ 13 DC and 2 7/8" AOH DP to 7" shoe, RU power swivel, GIH to 2630 (light tag), break circ, cont. in hole to tag at 2747, could not establish consistent circ., pull bit back up into 7" SDFN
10/1/2002 00:00	SIP 80 Blow well down, unload from shoe, GIH to light tag at 2695, work down to tag at 2737, work down to 2812, got sticky, LD 1 jt. work pipe from 2778 to 2810. Pull up into 7" SDFN
10/1/2002 00:00	SIP 80 Blow well down, unload from shoe, GIH to light tag at 2695, work down to tag at 2737, work down to 2812, got sticky, LD 1 jt. work pipe from 2778 to 2810. Pull up into 7" SDFN
10/2/2002 00:00	SIP 80 Blow well down slowly, break circ, GIH from shoe breaking circ with each jt, Tag at 2737, work pipe and clean hole down to 2839, hole became sticky, cont. working 2824-2839. Circ is better today, recovering most water pumped. Returns are powder-size coal fines in thick foam. Pull up into 7" SDFN
10/3/2002 00:00	SIP 80 BWD, Establish circ. GIH to tag at 2763, work down to 2778, cont. working pipe to 2874, Pull up into 7" SDFN
10/4/2002 00:00	SIP 80 Blow well down slowly, establish circ. GIH to Tag at 2763, work down to 2874, R&R open hole, circ good, returns diminished, pull bit up into 7" SDFN
10/7/2002 00:00	SICP 80#. Blow well to pit. PU and RIH w/ 3 Jts 2 7/8" AOH DP. Tag @ 2646' Broke Circ. w/ 950 scf air 10 BPH mist w/ 3gal soap /10bbls wtr. Took 1 1/2 hrs to get Circ. R and R pipe from 2646' to 2656' PU and RIH w/ 4 more Jt. DP Tag @ 2765' Broke Circ again w/ same air and mist rate. Took Approx 1 hr to get Circ. C/O to 2868' (TD). R and R Pipe for 6 hrs. Well returning Hvy coal. and shale, 50% coal 50% shale. Losing Circ. periodically. LD 11 jt DP. Turned well over to dry watch.
10/8/2002 00:00	Rel. Dry watch. PU and RIH w/ 8 jt DP. Tag @ 2815' broke Circ. w/ 950scf air and 10 bph mist rate. Took 2 hrs to get Cric. C/O to 2868' R and R pipe for 4 hrs. Returns are very little to none. PU hole to 2515'. Let well flow for 4 hrs. PU and RIH w/ Tagged @ 2815' Broke Cric w/ air mist Took 1 hr to get Cric. C/O to 2868' well returning little to no coal or shale. PUH to 2515' Turned well over to dry watch.
10/9/2002 00:00	Rel Dry watch. PU and RIH w/ 1 Jt. DP and Halliburton 7" Storm valve. Set valve. LD 1 jt DP. ND BOP's and top tubing spool. NU BOP's on bottom tubing spool. PU 1 jt DP. Rel. valve. LD Storm valve. PU and RIH w/ 9 jts DP. Tag @ 2815' Broke Circ w/ 950 scf air 7 bph mist rate. w/3 gals soap/10bbls wtr. Took 30 mins to get Cric. C/O to 2868' Returns Very little to no Coal or shale. R and R pipe for 6 hrs. PUH to 2515' Turned well over to dry watch.
10/10/2002 00:00	Rel Dry watch. PU and RIH w/ 11 jts DP. tag @ 2860' TOOH-w/ DP and LD DC's PU and RIH w/ 5 1/2" ST-L Flush jts setting shoe, 1-43' ST-L flush jt pre-perf, 2-43' ST-L flush jt blanks, 1-43' ST-L flush jt pre-perf, 1-43' ST-L flush jt blank, 1 10' ST-L flush jt blank, 1-43' ST-L flush jt pre-perf, 2-43' ST-L flush jt blanks, 54 jt 5 1/2" LTC casing. and 1-13' landing jt. Landed Tbg/Casing @ 2858'. ND BOP's NU 7" Master valve NU BOP's. SDFN Note: Tbg/Csg. is landed in a 51/2"x71/16" tbg hanger.
10/11/2002 00:00	CSIP 80#. Blow well to pit. PU and RIH w/ 51/2" mill and 45 stands DP. Broke Cric w/ air mist. Milled off Mag. Plugs. Cut mist and dried up hole for 3 hrs. PUH to 2525' SDFN
10/14/2002 00:00	SICP 80#. Blow well to pit. TIH to 2850' Break Cric w/ air only. Blow well around for 4 hrs. Well seems to be dry. LD 2 7/8" AOH DP. ND BOP's RDMO.