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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 200

Water Shut-Off

Well Integrity

Notice of Intent

Subsequent Report

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Acidize

Alter Casing

Casing Repair

5. Lease Serial No.

NMSF079352A
TATATOT O L 2027 EL

SUBMIT IN TRIPLICATE - Other instructions on reverse side		6. Il Indian, Allottee or Tribe Name	
		7 If Unit or CA/Agreement, Name and/or No.	
I Type of Well ☐ Oil Well ☐ Other ☐ Other		8. Well Name and No.	
2. Name of Operator Rio Chama Petroleum, Inc.		Harrington Fed 28-1Y 9. API Well No.	
P. O. Box 3027 Pagosa Springs, CO 81147 Location of Well (Footage, Sec., T, R., M. or Survey Description	3b. Phone No. (include area code) 970-264-0170	30-039-24363 10. Field and Pool, or Exploratory Area	
2310' FNL & 2115' FEL (Unit G) Section 28-2	4N01W	I 1. County or Parish, State Rio Arriba, NM	
TYPE OF SUBMISSION	TVDI OF LOTTER	INO AITIUA, NIVI	

TYPE OF ACTION

Reclamation

☐ Recomplete

Production (Start/Resume)

☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Other	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMJBIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operatorhas					

☐ Deepen

☐ Fracture Treat

☐ New Construction

We wish to temporarily abandon the well based on the pressure test attached to this sundry. We completed this well in May of 2001 in the Fruitland coal and have not been able to establish production. In order to test the integrity of the casing, we moved a compressor on the well and pressured up to 533 psig. Reading the chart, after the well was pressured to 533 psig, we recorded an average 8 psig drop after 1 ½ hours.

14. 1 hereby care	ify that the foregoing is true and correct	E OLGANIA JE 8	
Name (Print	rey W. Hudson	Senior Engineer 6.8 L 9	===
Signature	Jeffuz w Hich	Date 2/12/03	-
	THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	
Approved by	/s/ Brian W. Davis	Divis	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Divis of Multi-Resources***

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

