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Form 3 760-5 (June 1990) UNITED STATES DEPARTMENT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAZIEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. SF-079048-A
Do not use this form for proposals to drill onto deepen of reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		314
070, Farmington, NM		NA
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Well Other		NA
Well Mell Other		8. Well Name and No.
2. Name of Operator	MAR 2003 E3	Gardner C-1
Koch Exploration Company	(a ;	9. API Well No.
	E 0	3004527982
3. Address and Telephone No. P.O. Box 489 Aztec, New Mexico 8	37410 (505) 334-9111	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 35, T32N, R9W (M)		11. County or Parish, State
800'FSL and 825'FWL		San Ivan Carret
000 I SE dild 023 I WE		San Juan County
		New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF A	CTION
X Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Pull liner, clean out	Dispose Water
		(Note: Report results of multiple completion on Well Completion
		or Recompletion Report and Log form.)
13. Describe Proposed or Compelted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Production has fallen off, we believe due to coal fines behind the liner. We plan to pull the liner and clean		
out the open hole. When cleaned out, we plan to run a new perforated liner. We would need to build a blow		
pit in an already disturbed area, where the original drilling pit was. The pit will be lined with 8 mil plastic.		
The current pipe set up is, 7" 23# casing set at 3077' KB, 5 ½" K-55 17# perforated liner, with the liner		
hangar at 3062' and the bottom of the 5 ½" at 3390' KB. The original open hole was drilled to 3528'. We		
have 2 7/8 tubing at 3327'. The pit will be back filled as soon as possible when finished and seeded with		
approved inixture. We	would like to start as soon as approved a	ing a rig occomes available.
	Title District Superintendent	Date 3/12/03
(This space for Federal or State office use)		MAR 1 8_2003
Approved by Conditions of approval, if any:	Title Da	. SEE ATTACHED FOR RECONDITIONS OF APPROV
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a representations as to any matter within its jursidiction.	and willfully to make to any department or agency of the United State	es any false, fictitious or fraudulent statements or