

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

12 PM 3:47

**SUBMIT IN TRIPLICATE** 070 Farmington, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 26, T32N, R9W (L)  
1680' FSL and 1010' FWL

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
5. Lease Designation and Serial No. NM-013642
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Gardner C-5
9. API Well No. 3004528012
10. Field and Pool, or Exploratory Area Basin Fruitland Coal
11. County or Parish, State San Juan County New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Pull liner, clean out</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production has fallen off, we believe due to coal fines behind the liner. We plan to pull the liner and clean out the open hole. When cleaned out, we plan to run a new perforated liner. We would need to build a blow pit in an already disturbed area, where the original drilling pit was. The pit will be lined with 8 mil plastic. The current pipe set up is, 7" 23# casing set at 2959' KB, 5 1/2" K-55 17# perforated liner, with no hangar, landed at 3153' KB, top of liner at 2816' KB. The original open hole was drilled to 3528'. We have 2 7/8 tubing at 3114'. The pit will be back filled as soon as possible when finished and seeded with new BLM approved mixture. We would like to start as soon as approved and a rig becomes available.

I hereby certify that the foregoing is true and correct

Signed  
(This space for Federal or State office use)

Title District Superintendent

Date 3/12/03

Approved by Jim Lovato

Title

Date

Conditions of approval, if any:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.