Form 31	60 - 5
(August	1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FOR	I APPROVED
OMZS 1	NO. 1004-0135
Expires: N	lovember 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMSF079114A

Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Oil Well Gas Well Ott 2. Name of Operator DOMINION OK TX EXPL & P 3a. Address	Contact: (CARLA CHRISTIAN 3b. Phone No (include area code	8. Well Name and No CAMPBELL FEI 9. API Well No. 30-045-28839-	-00-S1	
14000 QUAIL SPRINGS PAR OKLAHOMA CITY, OK 7313		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 1 Sec 25 T27N R12W SWSW (36.54126 N Lat, 108.06798 W	0900FSL 1000FWL	MAR 2003	11. County or Parish SAN JUAN CC		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	CTYPE OF ACTION				
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	□ Production (Start/Resume) □ Water Shut-Off □ Reclamation □ Well Integrity □ Recomplete □ Other □ Temporarily Abandon		
	☐ Convert to Injection	Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

Cement squeeze the Fruitland Coals perfs 1,382' - 1,455'.
 Drill out and test squeeze.

3. Recomplete in the Pictured Cliff @ 1,462' - 1,490'.

4. Lay the approved gas line.

5. Set a pump unit & produce well.

See Attached Schematics.

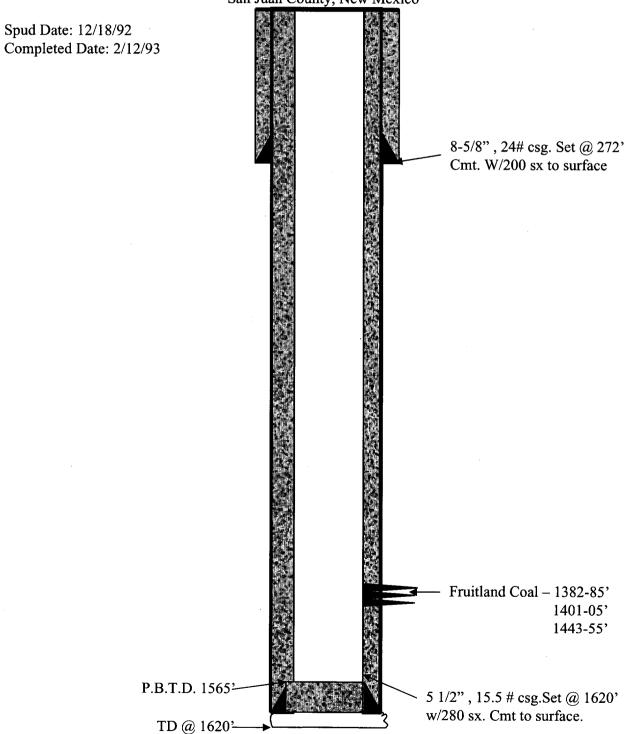
14. Thereby certify that the	ne foregoing is true and correct. Electronic Submission #19472 verified For DOMINION OK TX EXPL & PI Committed to AFMSS for processing by S	ROD INC	C. sent to the Farmington			
Name (Printed/Typed)	CARLA CHRISTIAN	Title	REGULATORY TECH			
Signature	(Electronic Submission)	Date	03/12/2003			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By STEPHE		TitleF	PETROLEUM ENGINEER	Date 03/19/2003		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Farmington			
Title 18 U.S.C. Section 100 States any false, fictitious	l and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w	erson kn ithin its	owingly and willfully to make to any depa- jurisdiction.	rtment or agency of the United		

Dominion Exploration & Production

Campbell Federal 14-25 Prop. No. 406203.001 A.P.I. # 30-045-28839 Sec 25-27N-12W

Basin Field

San Juan County, New Mexico

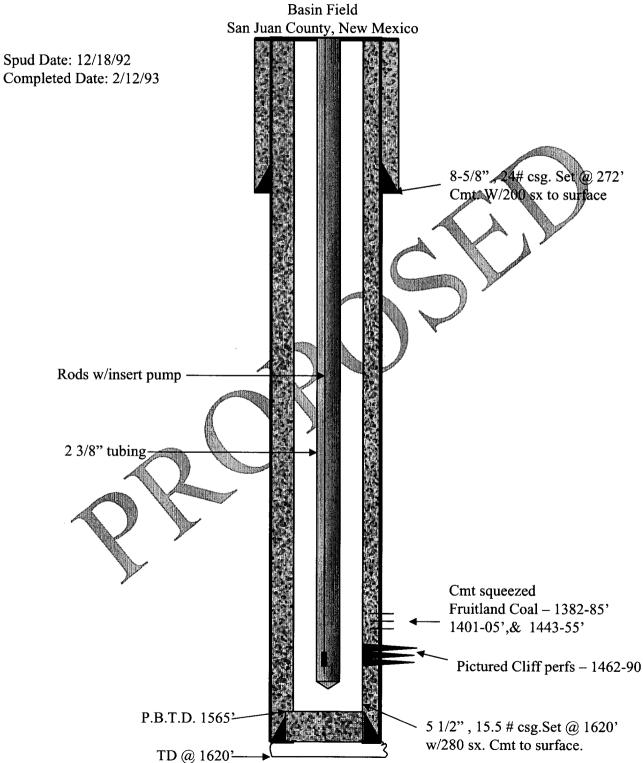


2/25/03

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