

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20294
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. E-2940
3. Address of Operator Attn: Mary Corley P.O. Box 3092 Houston, Texas 77253		7. Lease Name or Unit Agreement Name State Gas Com BM
4. Well Location Unit Letter H : 1600 feet from the North line and 1190 feet from the East line Section 02 Township 29N Range 09W NMPM County San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5721' GR		9. OGRID Number 000778
		10. Pool name or Wildcat Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Attempt to Restore to Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has been inactive since February 1999. It is our intent to run slick line, tag and test the subject well within the next 30 days. If there is no fill across the perforations, we will follow up with a three day flow test. Based on the three day test, we will determine if it is worth putting the well on compression. Pending the results of this test, a further plan of action will be determined as to whether the well has Fruitland Coal potential. If no PC potential exist we will procedure to file procedure to plug and abandon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Senior Regulatory Analyst DATE 04/07/2004

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Charles L. DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE APR 12 2004

Conditions of approval, if any: