•		50!	53346170	y a set a
APR-08-04 12:11 PM	OCD-AZTEC State of New			Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO	Revised June 10, 2003 045-32014
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Typ	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	71 (1) 12 12	STATE	FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	(8/305 11/2)	6. State Oil & (	Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WEI		7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USB "APPLI PROPOSALS.)			CROCKET	
1. Type of Well: Oil Well Gas Well X	] Other		8. Well Number	
2. Name of Operator WEST L	ARGO CORP.		9. OGRID Nun	37197
3. Address of Operator 8801 S. Yale,	Suite 240, Tulsa,	OK 74137	10. Pool name Basin F	or Wildcat ruitland Coal
4. Well Location Unit Letter D:	990 feet from the Nor	th line and 1	310 feet fi	rom the Westline
Section 25	Township 29N	Range 10W_	NMPM San J	
	11. Elevation (Show whether 5521' GR	DR, RKB, RT, GR, etc.	)	
	Appropriate Box to Indicat	e Nature of Notice,	Report or Othe	er Data
NOTICE OF IN □ PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT R	EPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	·	ABANDONMENT
OTHER:	COMPLETION	OTHER: Locati	on is ready for OC	D Inspection after P&A
<ol> <li>All spills and pits have been c</li> <li>The rat hole and cellar have be</li> </ol>	•	<b>;8.</b>		
3. Cathodic protection holes hav				
	-		a 1 1 al-l ab-	on owner logation of the well
74. A steel marker at least 4 inches has been set in cement. The consection, section, township, ran	es in diameter and extending at le operator name, the property name nge, and API number have been	e, the well number, the	well location by u	mit letter or quarter/quarter
5. The location has been leveled				
6. Anchors, deadmen, and tiedov	wns and risers have been cut off	at least 2 feet below gr	ound level.	
<ol> <li>Pipelines and flowlines have tremoved from non-retrieved from</li> </ol>	been abandoned in accordance w flowlines and pipelines 741B.(4)		arbon liquids <b>and</b> p	produced water have been
8. If this is the last well on this p guidelines.	property, all centralized equipme	nt has been removed a	nd all centralized	pita have been closed to OCD
This site is ready for inspection				
hereby certify that the information	n above 18 true and complete to 1		ge and belief.	
SIGNATURE /	TITL	E President		DATE 4/8/04
Type of print name J.P. Gari	rett <u>E</u> -m	ail address: jpgarre	ett@aol.com	Telephone No. 918-492-32
(This space for State use)	lamera TITL	EPUTY OIL & GAS INSI	FECTOR, DIST. 💯	DATE 4-19-04
APPPROVED BY # V V V	TITL	<u> </u>		DATE / II