

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name SAN JUAN 29-7 UNIT NP				Well Number 142		API Number 3003924314	
UL	Section	Township	Range	Feet From The	Feet From The	County	
J	25	29 N	7 W	1680 FSL	1500 FEL	RIO ARRIBA	

II. Workover

Date Workover Commence 08/28/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO PICTURED CLIFFS (GAS)
Date Workover Completed: 09/11/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4-14-04</u>
SUBSCRIBED AND SWORN TO before me this <u>14</u> day of <u>April</u> , <u>2004</u> .		
My Commission expires: <u>9-15-04</u>		Notary Public <u>Tamatha Wimsatt</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-11, 2003.

Signature District Supervisor <u>Charles H. [Signature]</u>	OCD District <u>AZTEC III</u>	Date <u>4-16-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO PICTURED CLIFFS (GAS)
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09/01/2002	688
10/01/2002	448
11/01/2002	917
12/01/2002	1108
01/01/2003	930
02/01/2003	842
03/01/2003	909
04/01/2003	756
05/01/2003	988
06/01/2003	815
07/01/2003	773
08/01/2003	689
09/01/2003	561
10/01/2003	1106
11/01/2003	953
12/01/2003	1280

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT NP #142
 Common Well Name: SAN JUAN 29-7 UNIT NP #142
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 08/28/2003
 Rig Release: 09/11/2003
 Rig Number: 26

Spud Date: 10/10/1988
 End: 09/11/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/29/2003	13:30 - 14:15	0.75	MIMO	a	MIRU	ROAD RIG TO LOCATION
	14:15 - 17:30	3.25	RURD	a	MIRU	SPOT IN RIG & EQUIP. R/U. DERRICK IN AIR @ 1530 HRS SITP - 180 PSI. SICP 280 PSI. BLOW DOW TBG. N/U BOP
09/03/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	DRAKE MONTHLY SAFETY MEETING
	07:00 - 08:30	1.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	08:30 - 09:15	0.75	RURD	a	OBJECT	RU BLOOIE LINE
	09:15 - 11:00	1.75	TRIP	a	OBJECT	PU 1 JT 2-3/8" TBG, TAG FILL @ 3642', 19' OF FILL, BTM PERF @ 3613', TOH W/ 121 JTS 2-3/8" TBG
	11:00 - 11:15	0.25	RURD	a	OBJECT	RU BLACK WARRIOR WIRELINE
	11:15 - 12:00	0.75	PERF	a	OBJECT	BWWC RIH W/ 3-1/8" HSC CSG GUN W/ OWEN 302 10 GRAM CHARGES, 0.32" DIAMETER, 14.30" PENETRATION @ 1SPF & 1207 PHASING AS FOLLOWS: 3576'- 3613' TOTAL 38 HOLES, ALL SHOTS FIRED
	12:00 - 12:15	0.25	RURD	a	OBJECT	RD BLACK WARRIOR WIRELINE
	12:15 - 15:15	3.00	PULD	a	OBJECT	TALLY, RABBIT & PU 4-1/2" BAKER PKR & 113 JTS 2-7/8" N-80 FRAC STRING, SET PKR @ 3532'
	15:15 - 16:00	0.75	NUND	a	OBJECT	ND STRIPPING HEAD, NU FRAC FLANGE & 10,000# FRAC VALVE
	16:00 - 16:30	0.50	PRES	a	OBJECT	LOAD CSG W/ 25 BBLs WTR & PRESS TEST PKR TO 500#, HELD OK, BLED OFF PRESS
09/04/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOC
	07:00 - 07:15	0.25	SRIG	a	OBJECT	START&SERV. RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, FRAC TRUCKS ON LOC.
	07:30 - 09:00	1.50	RURD	a	OBJECT	RIG UP,SCHUIMBERGER FRAC EQUIP. TEST LINES TO 7570#,HELD OK., PUT 500 PSI. ON BACKSIDE W/RIG PUMP,HELD OK, DID NOT RELEASE PSI
	09:00 - 09:45	0.75	FRAC	a	OBJECT	25 PEOPLE ON LOC.HELD PREFRAC SAFETY MEETING, OPEN WELL, FRAC PC PAY, BROKE DOWN W/FLUID@3400 PSI,PUMPED 3200 GAL 70 QUALITY.FOAM PAD @ 35 BPM @ 4550 PSI. W/20# LINER GEL, PUMPED APPROX. 100,000# 20/40 ARIZONA SAND @ 1-4 PPG. SAND CONC. @ 35 - 38 BPM @ 6015 - 4754 PSI. 70 QUALITY FOAM , 20# LINER GEL, DISPLACE W/ 6 BBLs. FLUID BBLs. AND 7100 SCF N2, TOTAL N2 413,000 SCF, TOTAL FLUID 259 BBLs, ISIP 1380 , SHUT IN.
	09:45 - 10:30	0.75	RURD	a	OBJECT	RD SCHLUMBERGER FRAC EQUIP. RU FLOW BACK MANIFOLD W/ 8/64 CHOKE, MOVE FRAC EQUIP. OFF LOC.
	10:30 - 17:00	6.50	FLOW	a	OBJECT	GAUGE SI TBG @1100 PSI, OPEN TBG TO FLOW BACK FRAC, TBG FLOWING ON 8/64 CHOKE, MAKING LIGHT SAND , HEAVY MIST, WILL LEAVE ON 8/64 CHOKE TILL 1900 HRS. WILL UPGRADE TO 16/64. 1200HRS,700PSI 1500HRS,600PSI 1700HRS,550PSI TURN WELL OVER TO FB HAND 1700 HRS
	17:00 - 06:00	13.00	FLOW	a	OBJECT	@05:30,WELL BLOWING ON 16/64 CHOKE W/60PSI,MAKING LIGHT SAND.OPEN UP 2" LINE,PREP TO PULL PACKER.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOC.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
09/05/2003	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING , RELEASE PKR. SAND DISCHARGE
	07:30 - 10:30	3.00	FLOW	a	OBJECT	TBG. FLOWING ON FULL OPEN 2" LINE, SURGING HEAVY FOAM FLUID & MED. TO HEAVY SAND, LIGHT BLOW, NO GAS.
	10:30 - 11:00	0.50	KILL	a	OBJECT	KILL TBG W/ 20 BBLs 2% KCL, RD FRAC VALVE & FB LINE & WH ISO. EQUIPMENT
	11:00 - 11:15	0.25	PCKR	a	OBJECT	RELEASE PACKER, SOMETHING HANGING UP.

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT NP #142
 Common Well Name: SAN JUAN 29-7 UNIT NP #142
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 08/28/2003
 Rig Release: 09/11/2003
 Rig Number: 26

Spud Date: 10/10/1988
 End: 09/11/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/05/2003	11:15 - 13:00	1.75	PULD	a	OBJECT	LAY DN 2 7/8" FRAC STRING AND 4 1/2" PACKER. SCAR ON PKR.
	13:00 - 13:30	0.50	RURD	a	OBJECT	CHANGE OVER TO 2 3/8" EQUIPMENT
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TALLY TBG, TIH W/ 2 3/8" SAW TOOTH, 2 3/8" EXPENDABLE
						CHECK, 1- 1.78" SEAT NIPPLE, 1- JOINT 2 3/8" TBG, 1- 2' 2 3/8" TBG
						SUB, 48 STANDS 2 3/8" TBG. SET @ 2980', UNLOAD W/ AIR & MIST,
						NO FLUID, SD AIR.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TIH FROM 2980' TAG @ 3562', 99' OF FILL TO PB @ 3661'
	15:00 - 15:15	0.25	RURD	a	OBJECT	RU POWER SWIVEL
	15:15 - 17:00	1.75	COUT	a	OBJECT	CLEAN OUT SAND FROM 3562' TO 3622' BOTTOM PERF @ 3613',
						W/ AIR AND MIST, MAKING HEAVY FOAM FLUID & MED TO HEAVY
09/06/2003	17:00 - 06:00	13.00	BLOW	a	OBJECT	SAND, BLOWING WELL W/ AIR @ 700 SCF/M, MISTING @ 5 BPH, INITIAL SAND @ 6 GAL/HR, & INITIAL FLUID @ 10 BPH, SHORT TRIP UP TO 3562'
						BLOW WELL W/ AIR & MIST @ 3562' W/ AIR HAND & FB HAND, OVER NIGHT, @ 05:30 REPORT, WELL MAKING 2-3 BPH FLUID, 1/2 TO 1 CUP OF SAND, MOD SURGES,
	06:00 - 07:00	1.00	MIMO	a	OBJECT	RIG CREW TRAVEL TO LOC.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 08:00	0.50	TRIP	a	OBJECT	SHORT TIH FROM 3562' TAG @ 3585', 76' OF FILL TO PBTD @ 3661'.
	08:00 - 09:00	1.00	COUT	a	OBJECT	CLEAN OUT W/ AIR & MIST @ 700 SCF/M, 5 BPH FLUID, TAG HARD @ 3645', COULD NOT MAKE HOLE, GETTING RUBBER & METAL RETURNS.
	09:00 - 12:00	3.00	BLOW	a	OBJECT	BLOWING WELL W/ AIR & MIST, 700 SCF/M, 5 BPH FLUID, WELL IS MAKING 2-3 CUPS SAND, 2-3 BPH FRAC FLUID, CONT. TO CLEAN. SET TBG @ 3640'
	12:00 - 15:00	3.00	BLOW	a	OBJECT	BLOWING WELL W/ AIR & MIST, 700 SCF/M, 5 BPH FLUID, WELL IS MAKING 2 CUPS SAND, 2 1/2 BPH FRAC FLUID, CONT. TO CLEAN. SET TBG @ 3610'
	15:00 - 17:00	2.00	BLOW	a	OBJECT	BLOWING WELL W/ AIR & MIST, 700 SCF/M, 5 BPH FLUID, WELL IS MAKING 1 1/2 TO 2 CUPS SAND, 2 BPH FRAC FLUID, CONT. TO CLEAN. SET TBG @ 3610'
09/07/2003	17:00 - 17:30	0.50	TRIP	a	OBJECT	SHORT TIH FROM 3610', TAG @ 3640', 5' OF FILL, NEW PBTD @ 3645'. CLEAN OUT W/ AIR & MIST, PULL UP TO 3610'. LIGHT SHOW OF GAS, TO WET TO PITOT
	17:30 - 06:00	12.50	BLOW	a	OBJECT	BLOWING W/ AIR & MIST @ 700 SCF/M, 5 BPH FLUID, @ 3610', BOT PERF @ 3613' OVER WEEKEND, W/ FB HAND, @ 05:30 REPORT, WELL IS MAKING, 1/2 TO 1 CUP OF SAND, .25 BPH FRAC FLUID, LIGHT SHOW OF GAS, WELL LOGGING OFF, TO WET TO PITOT, CONT. TO CLEAN UP WELL W/ AIR & MIST.
	06:00 - 10:00	4.00	BLOW	a	OBJECT	BLOWING WELL W/ AIR & MIST @ 3610', 700 SCF/M, 5 BPH FLUID. WELL MAKING 1/2 CUP SAND, 1/2 BPH FLUID. RUN 3 BBL. SWEEP, SHUT OFF MIST, BLOW WELL DRY
	10:00 - 11:00	1.00	FLOW	a	OBJECT	1 HR. NATL. FLOW, AIR UNIT BROKE DOWN, PULL TBG UP TO 3549', TOP PERF @ 3576', REPAIR AIR UNIT
	11:00 - 18:00	7.00	WAIT	a	OBJECT	DRIVE LINE U-JOINT OUT
	18:00 - 06:00	12.00	BLOW	a	OBJECT	BLOW WELL W/ AIR & MIST, @ 3549' W/ 700 SCF/M, 5BPH FLUID, UNLOADED HVY SAND, 2 BPH FLUID, DROP TBG BACK DOWN TO 3610', CONT. TO BLOW. REPORT @ 05:30, WELL MAKING .25 BPH FLUID, 1/4 CUP SAND, LIGHT SHOW OF GAS. CONT TO BLOW.
						ALT., FLOW AND BLOW, W/ AIR & MIST, W/ 700 SCF/M, W/ 5 BPH FLUID, WELL MAKING .25 CUP SAND AND .25 BPH FLUID, ALTERNATE @ 2 AND 2, @ 05:30 REPORT, PITOT TEST ON 2" FULL
09/08/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	

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 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE
 Start: 08/28/2003
 Rig Release: 09/11/2003
 Spud Date: 10/10/1988
 End: 09/11/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/08/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	OPEN LINE @ 2 OZ., WELL MAKING TRACE OF SAND, TRACE OF FLUID, CONT. TO FLOW AND BLOW.
09/09/2003	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 3549' W/ 850 SCF AIR & 8 BPH MIST. RETURNS - 8.2 BPH WTR W/ 1/4 CUP SAND
						ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	TRIP	a	OBJECT	P/U 3 JTS TBG. TAG 42' OF FILL
	07:15 - 07:30	0.25	RURD	a	OBJECT	R/U SWIVEL
	07:30 - 09:00	1.50	COUT	a	OBJECT	C/O TO 3634' { PBTD }, W/ 800 SCF AIR & 8 BPH MIST. CONT' TO BLOW WELL. BUCKET GAUGE - 8.3 BPH WTR W/ 1 CUP SAND
	09:00 - 09:15	0.25	BLOW	a	OBJECT	SHUT - OFF MIST. BLOW WELL DRY
	09:15 - 11:00	1.75	FLOW	a	OBJECT	PULL UP 45'. FLOW WELL NATURAL. RETURNS - DRY GAS
	11:00 - 11:30	0.50	COUT	a	OBJECT	TAG 30' OF NEW FILL, C/O TO PBTD W/ 1450 SCF AIR & 8 BPH MIST.
	11:30 - 14:00	2.50	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 3634' W/ 1450 SCF AIR & 8 BPH MIST. BUCKET GAUGE @
						TIME-----WATER-----SAND
						1130 8.4 BPH 5 CUPS
						1200 7.8 BPH 2.5 CUPS
						1230 7.9 BPH 1.0 CUP
						1330 8.5 BPH 1/2 CUP
						1400 8.1 BPH TRACE
	14:00 - 15:15	1.25	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS - DRY GAS
	15:15 - 15:45	0.50	COUT	a	OBJECT	TAG 8' OF NEW FILL. C/O TO PBTD W/ 1450 SCF AIR & 8 BPH MIST. PUMP 5 BBL SWEEP
	15:45 - 16:00	0.25	RURD	a	OBJECT	R/D SWIVEL. PULL UP 75'
	16:00 - 06:00	14.00	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 2 HRS, THEN PUMP 5 BBL SWEEP. BUCKET GAUGES DURNING SWEEPS & FOLLOWING SWEEP CONTAINED 2-3 CUPS SAND
09/10/2003	06:00 - 06:45	0.75	FLOW	a	OBJECT	FLOW WELL NATURAL. ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	COUT	a	OBJECT	TAG 15' OF FILL. C/O TO 3634' W/ 1450 SCF AIR & 8 BPH MIST.
	07:45 - 10:00	2.25	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 3634'. BUCKET GAUGE @
						TIME-----WATER-----SAND
						0800 9.2 BPH 2 CUPS
						0830 8.5 BPH 2 CUPS
						0900 8.5 BPH 1 CUP
						0930 8.5 BPH 1/2 CUP
						1000 8.5 BPH 1/4 CUP
	10:00 - 12:00	2.00	FLOW	a	OBJECT	PULL UP 30'. FLOW WELL NATURAL
	12:00 - 13:00	1.00	COUT	a	OBJECT	TAG 6' OF FILL. C/O TO PBTD W/ 1450 SCF AIR & 8 BPH MIST
	13:00 - 15:30	2.50	FLOW	a	OBJECT	FLOW WELL NATURAL. REPLACE VALVES IN AIR BOOSTER
	15:30 - 16:30	1.00	COUT	a	OBJECT	TAG 5' OF FILL. C/O TO PBTD
	16:30 - 06:00	13.50	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL FOR 2 HRS, THEN BLOW WELL THEN PUMP 5 BBL SWEEP & BLOW FOR 1 HR. BUCKET GAUGE @ BEGINNING OF CYCLE HAD 1-1/2 CUPS, LAST BUCKET GAUGE HAD TRACE SAND
09/11/2003	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 3589' W/ 1450 SCF AIR & 8 BPH MIST. BUCKET GAUGE- 9.2 BPH WTR W/ 1-1/2 CUPS TO TRACE SAND
						ROAD CREW TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	COUT	a	OBJECT	TAG 30' OF FILL. C/O TO PBTD W/ 1450 SCF AIR & 8 BPH MIST.
	07:45 - 10:00	2.25	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 3634' W/ 1450 SCF AIR & 8 BPH MIST.

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Operations Summary Report

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 Rig Name: DRAKE

Start: 08/28/2003
 Rig Release: 09/11/2003
 Rig Number: 26

Spud Date: 10/10/1988
 End: 09/11/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/11/2003	07:45 - 10:00	2.25	BLOW	a	OBJECT	BUCKET GAUGE @ TIME-----WATER-----SAND 0800 8.9 BPH 2 CUPS 0830 8.2 BPH 1-1/2 CUPS 0900 8.5 BPH 1 CUP 0930 8.5 BPH 1/2 CUP 1000 8.5 BPH 1/8 CUP
	10:00 - 12:00	2.00	FLOW	a	OBJECT	PULL UP 15' FLOW WELL NATURAL. RETURNS - DRY GAS
	12:00 - 14:00	2.00	COUT	a	OBJECT	TAG 11' OF FILL. C/O TO PBT.D. CONT' TO BLOW WELL. BUCKET GAUGE @ TIME-----WATER-----SAND 1230 8.6 BPH 1 CUP 1300 8.6 BPH 1 CUP 1330 8.5 BPH 3/4 CUP 1400 8.5 BPH TRACE
	14:00 - 16:00	2.00	FLOW	a	OBJECT	PULL UP 15' FLOW WELL NATURAL
	16:00 - 18:30	2.50	BLOW	a	OBJECT	TAG 4' OF FILL. C/O TO PBT.D. CONT' TO BLOW WELL @ 3634' W/ 1450 SCF AIR & 8 BPH MIST. BUCKET GAUGE - 2 CUPS TO TRACE OF SAND
	18:30 - 06:00	11.50	FLOW	a	OBJECT	FLOW WELL NATURAL 2 HRS, THEN BLOW WELL FOR 2 HRS W/ 1450 SCF AIR & 8 BPH MIST. BUCKET GAUGES START OUT @ 2-3 CUPS SAND CLEANING UP TO TRACE OF SAND @ THE END OF BLOW CYCLE
	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL W/ 1450 SCF AIR & 8 BPH MIST. BUCKET GAUGE - 8.8 BPH WTR W/ TRACE SAND. ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	COUT	a	OBJECT	TAG 15' OF FILL. C/O TO PBT.D W/ 1450 SCF AIR & 8 BPH MIST. CONT' TO BLOW WELL @ 3634'. BUCKET GAUGE @
	07:45 - 09:30	1.75	BLOW	a	OBJECT	TIME-----WATER-----SAND 0800 8.2 BPH 1-1/2 CUPS 0830 8.4 BPH 1 CUP 0900 8.1 BPH 1/2 CUP 0915 8.1 BPH 1/2 CUP
09/12/2003	09:30 - 10:45	1.25	SHDN	a	OBJECT	PUMP 40 BBLs 2% KCL DOWN ANNULUS. SI WELL
	10:45 - 12:00	1.25	COUT	a	OBJECT	OPEN WELL. TAG 15' OF FILL. C/O TO PBT.D W/ 1450 SCF AIR & 8 BPH MIST. CONT' TO BLOW WELL @ 3634'
	12:00 - 13:45	1.75	FLOW	a	OBJECT	FLOW WELL NATURAL
	13:45 - 14:30	0.75	BLOW	a	OBJECT	TAG UP @ 3634', { NO FILL }, BLOW WELL W/ 1450 SCF AIR & 8 BPH MIST. BUCKET GAUGE - 8.1 BPH WTR W/ TRACE SAND
	14:30 - 15:00	0.50	RURD	a	OBJECT	LAND PROD TBG. R/D FLOOR
	15:00 - 15:15	0.25	NUND	a	OBJECT	N/D BOP, N/U TBG HEAD.
	15:15 - 15:30	0.25	BLOW	a	OBJECT	PUMP OFF CK. BLOW WELL
	15:30 - 17:30	2.00	FLOW	a	OBJECT	REVERSE & FLOW THRU TBG. RETURNS - V. HVY MIST W/ NO SAND
	17:30 - 04:00	10.50	FLOW	a	OBJECT	R/D UNIT & EQUIP. RIG RELEASED @ 1730 HRS CONT' TO FLOW WELL THRU TBG. RETURNS - 1/2 BPH WTR CLEANING UP @ APPROX 5 GAL PER HR
	04:00 - 05:00	1.00	TEST	a	OBJECT	OBTAIN PITOT GAUGE @ 15 MIN INTERVALS. GAUGED @ 158 MCF, { 1 OZ ON 2" W/ V LITE MIST. WELL SI @ 0500
R-FRAC PC W/ 259 BBLs 20# LINEAR GEL, 70 QUALITY FOAM, &						

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Common Well Name: SAN JUAN 29-7 UNIT NP #142
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Rig Name: DRAKE

Start: 08/28/2003
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Rig Number: 26

Spud Date: 10/10/1988
End: 09/11/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/12/2003	04:00 - 05:00	1.00	TEST	a	OBJECT	100,000 LBS 20/40 SAND. TBG DETAIL- RAN NC, INLINE CK, SN, 1 JT TBG, 2' PJ, 118 JTS 2-3/8" TBG. EOT @ 3596.33'. LANDED @ 3608' KB, { SEE WELL BORE REPORT }