Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
QMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMSF078390 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. JONES A LS 2					
Name of Operator BP AMERICA PRODUCTION	EY il@bp.com						
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., 1 Sec 11 T28N R8W SWSW 11 36.67172 N Lat, 107.65552 W	11. County or Parish, and State SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New □ Plug	ture Treat Construction and Abandon	□ Reclama	lete arily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Aldetermined that the site is ready for 1 01/21/2004 MIRUSU. Blow d TBG. TIH w/bit & scraper to 3 CSG w/2% KCI & tested CSG HCL, establish injection rate, N2. RU & flowback frac thru 1 @ PBTD. TIH w/2-3/8" product N WH. 02/17/2004 RDMOSU. Return 14. Thereby certify that the foregoing is	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation rebandonment Notices shall be final inspection.) own well. NDWH. NU BC 975'. C/O fill to PBTD @ to 2,500 psi. Test ok. Til & fracture stimulate w/22 /4" choke for 12 hrs. TIH otion TBG & land @ 4555 rned well to production.	, give subsurface e the Bond No. or esults in a multiple led only after all rOPs. Pressure 4825'. RU, TIHH & latch onto 18,054# 16/30 & C/O fill to Portion of the Poly of the Bond of the Poly of the Bond of the Bond of the Poly of the	locations and meast in file with BLM/BI/e completion or recrequirements, include test BOPs to 50 H w/RBP & set (RBP & TOH. S) Brady Sand, 70 BTD @ 4825'. Eset TBG stop for	ured and true vol. Required sured sured sured in a a ding reclamation O psi. TOH vol. O sured	ertical depths of all pertir bacquent reports shall be new interval, a Form 316 n, have been completed, w/production ed 0 gal 15% barn & dry D BO s	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Name (Printed/Typed) MARY CO	Electronic Submission For BP AMERIC committed to AFMSS for po	A PRODUCTIO	N ČO, sent to th M LOVATO on 0	e Farmingtor 3/16/2004 (04	· ************************************		
Signature (Electronic	Date 03/05/2004 .						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			MATTHEW HALBERT TitlePETROLEUM ENGINEER Date 04/06/2009				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Farmington						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any the total statements or representations as to any matter within its jurisdiction.