

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM73914	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. LOBATO GAS COM E 1M	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-31906-00-C1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 3 T29N R9W Mer NMP SWSW 1130FSL 580FWL At top prod interval reported below Sec 3 T29N R9W Mer NMP At total depth SWSW 700FSL 700FWL		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 01/28/2004		15. Date T.D. Reached 02/26/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2004		17. Elevations (DF, KB, RT, GL)* 5765 GL	
18. Total Depth: MD 7011 TVD		19. Plug Back T.D.: MD 7009 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH TDT CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		133		90		0	
8.750	7.000 J-55	20.0		2775		365		0	
6.250	4.500 J-55	12.0		7011		354		2187	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6972							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6796	6993	6796 TO 6992	3.130	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6796 TO 6992	500 GAL 15% HCL ACID; PMP 51,014# 20/40 BRADY SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/31/2004	03/18/2004	12	→	1.0	290.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	65.0	→	2	580	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29105 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

APR 15 2004
ANIMATOR FIELD OFFICE
[Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1194		LEWIS SHALE	2821
OJO ALAMO	1194	1341		CLIFF HOUSE	3968
				MENEFEE	4239
				POINT LOOKOUT	4678
				MANCOS	5062
				GREENHORN	6684
				DAKOTA	6742

32. Additional remarks (include plugging procedure):

BP America requested permission to drill subject well 09/19/2003. Approval was granted 01/06/2004.

Please see attached completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #29105 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 04/05/2004 (04AXG2180SE)**

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 04/01/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

LOBATO GAS COM E 1M
BASIN DAKOTA & BLANCO MESAVERDE
30-045-31906
03/31/2004

3/3/04 RU & RUN TDT & CBL LOGS. PRESSURE TEST CSG TO 4500#. HELD OK.

3/4/04 RU & PERF DAKOTA FORMATION w/3.125" GUN WITH 4 SPF; 6796' – 6993' .
TOTAL OF 60 HOLES. RU & FRAC DOWN 4 ½" CSG w/500 GALS 15% HCL ACID & PMP
51,014# 20/40 BRADY SAND. RU & SET CIBP @5100'. PERF 1st STAGE OF
MEASEVERDE FORMATION w/3.125" GUN w/3 SPF; 4450' – 4820'.

3/5/04 RU & FRAC MV DOWN 4.5" CSG w/500 GALS 15% HCL ACID & 94,117# 16/30
BRADY SND – PMP 70% QUALITY FOAM – PMP 72,818# REG SND & 21,299# PROPNET
16/30 SAND. RU & SET FLW THRU BP @4435'. RU & PERF 2nd STAGE MV DOWN
4.5" CSG; w/500 GALS 15% HCL ACID & THEN PMPING 77,985# 16/30 BRADY SND.
PMP'd w/70% QUALITY FOAM – PMP'd 63,567# REG. SND & THEN 14,413# PROPNET
16/30 SND. DISPLACE w/70% QUALITY FOAM. OPEN WELL & FLW TO PIT ON ¼" CK.

3/6/04 TESTING WELL.

3/7/04 FLW BACK AFTER FRAC MV.

3/8/04 FLOWBACK AFTER FRAC ON ¾" CK. TIH & TAG PLUG @4454'. PU & MILL
ON PLUG. TOH TO TOP OF PERFS. . WLARE WELL ON ¾" CK, AVG PSI 90#
AVERAGE RATE 1.5 MCF.

3/9/04 TESTING WELL.

3/10/04 RUN 12 HR TEST ON MV, AVG PSI 90#, AVERAG RAT 1.5 MCF, FLARING
WELL. COLLECT GAS SAMPLE OFF MV. TIH w/MILL TO PLUG @5100'. PUSHED
PLUG.

3/11/04 RU & DRILL OUT PLUG @ 5100'. CLEAN OUT TO 6896'.

3/12/04 CLEAN OUT & TESTING

3/13/04 FLARE WELL ON ¾" CK. AVG RATE 1341 MCFD. SI FOR 36 hrs WITH 300 PSI
SICP. NO TBG PRESSURE RECORDED.

3/15/04 RATE 1341 MCFD. CLEANOUT WITH AIR & MIST. FINISH MILLING
PLUG & C/O TO 6991'.

3/16/04 FLARE WELL OVER NIGHT WITH WATCHMAN AT 60 PSI; 1080 MCFD
RATE. TESTING

3/17/04 C/O TO 7008' & FLARE WELL.

3/18/04 SET PKR & CATCH DK GAS SAMPLE. RUN 12 hr. PRESSURE BLD UP FLOWING DK ON ¾" CK @580 MCF.

3/19/04 TESTING ; FLARING, TOH w/TBG & PKR. TIH w.BHA & TBG. TAG FILL @6991'.

3/22/04 CLEAN OUT w/AIR & MIST. PULL UP ABOVE PERFS. FLW WELL ON 3" LINE.

3/23/04 C/O & FLW WELL.

3/24/04 FLW WELL; C/O WITH AIR & MIST.

3/25/04 FLW WELL MAKING 1232 MCFD.

3/26/04 FLW WELL ON ¾" CK. 1261 MCFD. STILL MAKING SAND.

3/27/04 TIH & LAND TBG @ 6972'. ND BOP & NU WH. FLW UP TBG & CSG.

DK 12 HR TEST 290 MCF. MV 12 HR TEST 750 MCF