

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078139
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. E ELLIOTT B 8M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T30N R9W SESW 730FSL 2415FWL 36.46600 N Lat, 107.46000 W Lon		9. API Well No. 30-045-30608-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America request permission to repair and temporarily abandon the Dakota formation in the subject well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27761 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by CHIP HARRADEN on 03/16/2004 (04CXH0012SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <u>Petr. Eng</u>	Date <u>3/31/04</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E E Elliot B 8M

Well Work Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. RU slickline or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) if possible (scale may prevent setting).
6. TOH with 2-3/8" production tubing currently set at 6952'.
7. Back off 4-1/2" as deep as possible +/- 2500'.
8. Set CIBP in 4-1/2" casing at +/- 2600'.
9. Run 7" casing scraper to top of 4-1/2" casing. POOH.
10. Attempt to identify source of extraneous water (liner top or leak in 7" casing)
 - a. If able to identify source and establish injection then:
 - i. Set retainer above leak point and squeeze cement. WOC.
 - ii. Drill out retainer and cement to bridge plug at 2600'.
 - iii. Pressure test squeeze to 2,500 psi.
 - iv. TIH w/ tubing to bridge plug and blow well dry. Monitor surface flow and fluid level for 30 minutes to confirm negative test.
 - b. If unable to identify source or establish injection then:
 - i. Set retrievable bridge in 7" casing at 2400'. Fill casing with 2% KCl.
 - ii. Cut off 9-5/8" casing and 7" casing to lower starting flange +/- 18". Reset 7" casing slips and weld starting flange back on 9-5/8".
 - iii. TIH to retrievable bridge plug. Blow well dry and pull bridge plug.

- iv. Run 4-1/2" casing w/ DV back into well. Screw back in. Circulate cement to surface.
 - v. Drill out to CIBP at 2600' and pressure test casing to 2500 psi
11. Drill out CIBP at 2600' and clean out to 6900'. Blow well dry w/ air package. TOOH.
 12. Set CIBP at 6850' to T&A Dakota.
 13. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with plug on bottom). Fill tubing with water while RIH.
 14. Land 2-3/8" production tubing at 4950'.
 15. Pressure test tubing to 500 psi with rig pumps.
 16. ND BOP's. NU WH.
 17. Swab down tubing with sandline.
 18. Run gauge ring for 2-3/8" tubing. Pull plug. Set tubing stop for plunger. RD slickline unit.
 19. ND BOP's. NU WH. Test well for air. Return well to production.

EE Elliott B 008M

Sec 27, T30N, R9W

API #: 30-045-30608

GL: 5836'

History:

- Drilled and completed in Feb. 2002

MV Perforations

4114' - 4341', frac'd w/ 85,000# sand

4385' - 4647', frac;d w/ 80,000# sand

4706' - 4997', frac'd w/ 88,000# sand

DK Perforations:

6874' - 7003'

CIBP at 7050'

PBTD: 7050'

TD: 7078'

est. TOC @ surf (circ)

9 5/8" 32.3, H-40 @ 152'

163 sx cement

7" TOC @ surface
(circ)

7" 20#, J55 @ 2775'

338 sx cmt

Est. 4 1/2" TOC @ 2375'
(method unknown)

Tubing: 2-3/8" 4.7#, J55 @ 6952'

4 1/2" casing 11.6#, J55 @ 7076'

315 sx cmt

updated: 01/9/04 CFR